

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

93 JUN 21 PM 4:03

1. Type of Well
GAS

RECEIVED
JUN 25 1993

5. Lease Number
070 FARMINGTON, NM 266
6. If Indian, All. or
Tribe Name

2. Name of Operator
MERIDIAN OIL

OIL CON. DIV.
DIST. 3

7. Unit Agreement Name

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Vaughn #12

9. API Well No.
30-039-

4. Location of Well, Footage, Sec., T, R, M
1500' FSL, 1800' FWL Sec. 26, T-26-N, R-6-W, NMPM

10. Field and Pool
Blanco MV/Basin Dk
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - add Mesa Verde & commingle	

13. Describe Proposed or Completed Operations

06-12-93 MOL&RU. Kill well w/110 bbl wtr. ND WH. NU BOP. TIH, tag @ 7457'. Pump 150 bbl 2% KCl wtr. TOOH. Ran gge ring 7371'. Set RBP @ 5383'. Set FBP @ 5295'. Fill hole w/2% KCl. PT 3500#, ok. TOOH w/pkr. Ran GR-CCL-CBL.

06-13-93 Set pkr @ 30', PT csg 3500#, ok. Perf Lower Point 5338-5226'. Spot 400 gal 15% HCl, circ out. Set pkr @ 5045'. Spot 400 gal 15% HCl. TOOH w/pkr. Frac Pt Lookout w/150,000# 20/40 sand, gelled wtr & N2. Set BP @ 5210'. Set pkr @ 30'. Test 1900 psi, failed. Pump 3 BPM @ 780 psi. TIH to 5154', could not set pkr. Set @ 5123'. Flow back.

06-14/15 Flow back after frac.

06-16-93 Flow well. TOOH w/BP. Set RBP @ 5106'. PT BP & csg 2000#/5 min, 3500#/10 min, ok. Perf Mesa Verde 5116-86'. Set pkr @ 4921'. Pump 400 gal acid.

06-17-93 Frac w/20/40 sand, gel wtr and N2. Flow back after frac.

06-18/20 Flow back after frac.

06-21-93 Ran 167 jts 2 3/8", 4.7#, J-55 tbg landed @ 5208'. ND BOP. NU WH. Released rig.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs **ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ JUN 28 1993

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE

BY [Signature]

NMOCD