NO. OF COPIES RECEIVED			5		
DISTRIBUTION					
SANTA FE					
FILE			U		
J.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL	/			
	GAS	1			
OPERATOR	1				
SECRATION OF		1			

SANTA FE	1/1			FOR ALLOWABLE				Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
J.S.G.S.		AUTHORIZATIO	N TO TRA	AND ANSPORT OIL AND NATURAL GAS						
LAND OFFICE										
IRANSPORTER G	AS /									
PRORATION OFFICE										
Operator	Tatural Can	Company								
Address	latural Gas	Сопрану	<u></u>	· · · · · · · · · · · · · · · · · · ·						
	0, Farming	ton, NM 8740)1		Other (Please					
Reason(s) for filing (Che	ck proper boxy	Change in Transporte	er of:		Jiner 1 tease	explains				
Recompletion		Oil Casinghead Gas	Dry Gas Conden							
Change in Ownership		Casinghead Gas	Conden	sale						
If change of ownership and address of previous				· · · · · · · · · · · · · · · · · · ·						
I. DESCRIPTION OF V	ELL AND LE	ASE				Kind of Lease				
Lease Name Vaughn		Well No. Pool Name		sin Dak	ota ·	State, (Feder)		- 1	79266	
Location						 				
Unit Letter A	:990	Feet From The	North_Line	e and 11	.90	Feet From T	he <u>East</u>			
Line of Section	27 Townsh	11p 26N	Range	6W	, NMPM	, R	io Arriba		County	
I. DESIGNATION OF T	RANSPORTER	R OF OIL AND NA	TURAL GA	S						
Name of Authorized Train	Satural Gas	or Condensate	述	Address (ed copy of this fortion, NM		sent)	
Name of Authorized Tra	nsporter of Casingh	head Gas or Dry	Gas X	Address (live address	to which approx	ed copy of this fo	orm is to be	sent)	
El Paso N	Vatural Gas		P.ge.	PO Box 990, Farmington, NM 87401						
If well produces ail or li give location of tanks.	quids, A		6N 6W	,						
If this production is co		hat from any other le	ase or pool,	give comm	ingling orde	r number:				
V. COMPLETION DAT. Designate Type of		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Restv.	Diff. Restv.	
Date Spudded		ite Compl. Ready to Pro	X X	Total Dep	th		P.B.T.D.			
5-23-71		11-24-71	<u> </u>		75	59 '	7549	•		
Elevations (DF, RKB, R 6670'GL	T, GR, etc.) No	me of Producing Forms Dakota	ttion	Top XX/C		18'	Tubing Depth 750	1'		
Perforations 7218-2	4', 7236-44	7324-32', 7	368-741,	7395-7	401', 74	16-24',	Depth Casing S			
7438-50',	7510-22'	TUBING. C	ASING, AND	CEMENT	ING RECO	RD	756	9'		
HOLE SIZ	E	CASING & TUBIN			DEPTH \$	ET		sacks cement 190 sks.		
13 3/4" 8 3/4" &	7 7/8"	9 5/8" 4 1/2"				37 ' 69 '	68	y sks. 5 skş.		
						_	ļ			
V. TEST DATA AND R	EQUEST FOR	ALLOWABLE (T	'est must be a	fter recover	y of total vol	ime of load oil	and must be equa	TO PE ATOR	ed top allow-	
OII. WELL Date First New Oil Run		ate of Test	ble for this de	pen or be jo	, , 24 1100	s) w, pump, gas li		1111	1	
Dute 7 het 110 v On 110.							Choke Size		L. L.	
Length of Test	Tu	ubing Pressure		Casing Pi	essure			_	•	
Actual Prod. During Tel	it 01	il-Bbls.		Water-Bb	8.		Gas-KCF OIL	CON. C	om. /	
				<u>l</u>				DIST. 3		
GAS WELL				Table Co	deserte ANG	· F	Gravity of Con-	denagte		
Actual Prod. Test-MCF	/ - -	ength of Test 3 hrs		Bbls. Condensate/MMCF 44.17		44.				
Testing Method (pitot,	ack pr.) Tu	ubing Pressure (Shut-	in)			Choke Size	' variab	ile.		
Calc. AC		1596		 			TION COMM			
				4000		DEC	6 1971	19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by Emery C. Arnoid SUPERVISOR DIST. #3								
Original Si	gned F. H. WO	OD		11			vable for a new	iv drillad o	or deepened	
	(Signatur	e)		well, t	his form mu	at be accompa well in acco	inied by a tabui rdance with MU	LE 111.	A GALTICIO	
Petroleur	n Engineer (Title)		,	able of	new and r	ecompleted W	et be filled out			
December	r 3, 1971			Fi well n	II out only	Sections I. I er, or transpor	I, III, and VI f ten or other suc	il citatiffe o		
	(Date)			Se	parate Fonted wells.	na C-104 mus	it be filed for	each pool	in multiply	
				" combre						