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DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	\ Form C -104
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE 1 L		AND	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER OIL / GAS /			CCIVE
OPERATOR 2			
PRORATION OFFICE			Lucive
Operator El Paso Natural Gas C	Company		AUG 3 1971
Box 990, Farmington, Reason(s) for filing (Check proper box)	New Mexico 87401	Other (Please explain)	OIL CON. COM.
New Well	Change in Transporter of:		
	Oil Dry Go	ds	
Recompletion	Casinghead Gas Conde		
If change of ownership give name and address of previous owner	FASF		
II. DESCRIPTION OF WELL AND L	Well No. Pool Name, Including F	Formation Kind of Lease	1 -
Vaughn	15 Basin Dako	State, Felera	1 or Fee SF 079266
Location			
A 1030	Feet From The North Lin	ne and 990 Feet From	_{The} East
Unit Letter A ; 1000	Feet From The	ne und rect rem	
Line of Section 28 Town	ship 26N Range 6	W , NMPM, R	io Arriba County
II. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Oil	or Condensate 🔼	Address (Give address to which appro-	ved copy of this form is to be sent)
El Paso Natural Gas	Company		igton, New Mexico 87401
Name of Authorized Transporter of Casin		Address (Give address to which appro-	ved copy of this form is to be sent)
El Paso Natural G s		Box 990, Farmir	igton, New Mexico 87401
	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	A 28 26N 6W	1	
1 · · · · · · · · · · · · · · · · · · ·		in a serie diag arder number	
If this production is commingled with	that from any other lease or pool,	, give comminging order number.	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completion	$\mathbf{x} = (\mathbf{X})$	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-16-71	7-14-71	7541'	7520'
	Name of Producing Formation	Top Sic Gas Pay	Tubing Depth
(,,,,,	Dakota	7214'	7419'
6669° GL	Derope		Depth Casing Shoe
Perforations 7214-30', 7302-18',	7348=56', 7374-90', 7412	2-20'	7541'
,222 00 1 ,000 -0 1	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	236'	190 Sks.
7 7/8"	4 1/2" &	7541'	685 Sks.
1 1/0	2 3/8"	★ 7419'	Tubing
V. TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be	after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top al

Producing Method (Flow, pump, gas lift, etc.)

Casing Pressure

Bbls. Condensate/MMCF

APPROVED_

TITLE .

Casing Pressure (Shut-in)

2474

Water - Bbls.

Choke Size

Gas - MCF

Choke Size

1971

OIL CONSERVATION COMMISSION

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Original Signed by Emery C. Arnold

AUG 3

Gravity of Condensate

3/4"

OIL WELL

Length of Test

GAS WELL

Date First New Oil Run To Tanks

Actual Prod. During Test

Actual Prod. Test - MCF/D

Testing Method (pitot, back pr.)

Calc. A.O.F.

VI. CERTIFICATE OF COMPLIANCE

2881

Date of Test

Oil - Bbls.

Tubing Pressure

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Original Signed .y:

L. O. Van Ryan

Petroleum Engineer

July 26, 1971

3 Hrs.

1086

Tubing Pressure (Shut-in)