

EL PASO NATURAL GAS COMPANY
OPEN FLOW TEST DATA

DATE August 6, 1971

Operator El Paso Natural Gas Company		Lease Vaughn No. 14	
Location 1500'S, 1460'W, Sec. 27, T-26-N, R-6-W		County Rio Arriba	State New Mexico
Formation Dakota		Pool Basin	
Casing: Diameter 4.500	Set At: Feet 7199	Tubing: Diameter 2.375	Set At: Feet 7125
Pay Zone: From 6812	To 7120	Total Depth: 7200	Shut In 7-27-71
Stimulation Method Sand Water Frac		Flow Through Casing	Flow Through Tubing XXX

Choke Size, Inches 0.750		Choke Constant: C 12.365			
Shut-In Pressure, Casing, PSIG 2579	+ 12 = PSIA 2591	Days Shut-In 10	Shut-In Pressure, Tubing PSIG 2091	+ 12 = PSIA 2103	
Flowing Pressure: P PSIG 358	+ 12 = PSIA 370		Working Pressure: P _w PSIG 1195	+ 12 = PSIA 1207	
Temperature: T = 83 °F	F _t = .9786	n = 0.75	F _{pv} (From Tables) 1.038	Gravity .700	F _g = .9258

$$\text{CHOKE VOLUME} = Q = C \times P_f \times F_t \times F_g \times F_{pv}$$

$$Q = (12.365)(370)(.9786)(.9258)(1.038) = \underline{4302} \text{ MCF/D}$$

$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

Note: Well blew a heavy spray of water and distillate throughout test.

$$Aof = \left(\frac{6713281}{5256432} \right)^n = (4302)(1.2771)^{.75} = (4302)(1.2013)$$

$$Aof = \underline{5168} \text{ MCF/D}$$

TESTED BY Dannie R. Roberts

WITNESSED BY _____

L. E. Mabe, Jr.
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