_				
HO. OF COFIES RECEIVED			5	
DISTRIBUTION				
SANTA FE		/		
FILE		1	L	
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	1		
IHANSPORTER	GAS	1		
OPERATOR		1		
PROPATION OFFICE				

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

<u> </u>	FILE	AUTHORIZATION TO TRAN	AND NSPORT OIL AND NATURAL GA	Effective 1-1-65	
1.	PRORATION OFFICE				
	Southern Union Product		- Tri		
	P.O. Box 808, FARMINGTON, New Mexico 87401 Reason(s) for filing (Check proper box) New We:1 Change in Transporter of:				
	Recompletion	Oil Dry Gas Casinghead Gas Condens		OIL CON. COM	
İ	Change in Ownership			DIST. 3	
	DESCRIPTION OF WELL AND L	EASE		Lease No.	
	Lease Name State, Federal or Fee Females				
	JICARILLA "A" 13 BASIN DAKOTA TELENAL I #109				
	Unit Letter E ; 1850	Feet From The NORTH Line	and 790 Feet From T	he WEST	
		nship 26 NORTH Range 4	WEST , NMPM, RIO A	RRIBA County	
111.	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS	S Address (Give address to which approv	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Oil PLATEAU, INC.		FARMINGTON NEW MEXICO	87401	
	Name of Authorized Transporter of Cast		Address (Give address to which approved 1500 FIDEL TY TOWER	D 11.0	
	SOUTHERN UNION GAS C	OMPANY Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
	If well produces oil or liquids, give location of tanks.	E 13 26N 4W	No		
	If this production is commingled with	n that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded 9-8-71	9-30-71	8000 FT. R.K.B.	7956 FT. R.K.B.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	7746 FT. R.K.B.	7701 FT. R.K.B.	
	6890 R.K.B.	DAKOTA	(140 +1)	Depth Casing Shoe	
	7746 - 7941	THE WAS CASING AND	CEMENTING RECORD	7992 FT. R.K.B.	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	13-3/4"	10-3/4#	299 FT. 3797 - 1st stage cement	250 SACKS	
	9-7/8"	7-5/8" COLLAR SET AT 1915 FT.	DUD STAGE CEMENTED W/800	OU.FT.	
	6 - 3/4¥	A low	Johns 2000 Ten & Borte	Ni 1050 OU. FT	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to be exceed top distance able for this depth or be for full 24 hours)					
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Oil-Bbls.	Water - Bbls.	Gas-MCF	
	Actual Prod. During Test	OII-BM.			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	1652 Testing Method (pitot, back pr.)	3 Hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	BACK PRESSURE	2070	PACKER	3/4"	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVA	ATION COMMISSION DEC 6 1971	
			APPROVED		
			CHRYRVISOR DIST. #3		
	Onlong and		1116		
	ORIGINAL SIGNED BY B. R. VANDERSLICE		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		
		ature)			
	AREA SUPERINTENDENT	itle)			
	, .	****	Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition		
	NOVEMBER 11, 1971	ate)	well name or number, or transpo		