OIL CONSERVATION COMMISSION DISTRICT

OIL CONSERVATION COMMISSION	DATE		1671
BOX 2088 SANTA FE, NEW MEXICO	Re:	Proposed	NSP
		Proposed	NWU
		Proposed	NSL
		Proposed	NFO
		Proposed	MC
Gentlemen:			
I have examined the application dated μ	1-7	/	
for the Sold well No.	13	- E 13-T	267-4W
and my recommendations are as follows:			
Official			
Yours	very t	cruly,	
		e (4)	. [

New Mexico Die Conservation Commission P.C. Box 2088 SANTA FE. New Mexico 37501

ATTENTION: MR. A. L. PORTER

DEAR SIR:

ENCLOSED ARE THREE (3) COPIES EACH OF THE FOLLOWING FORMS TO GOVER SOUTHERN UNION PRODUCTION COMPANY'S JICARILLA "A" NO. 13 WELL LOCATED 1850 FEET FROM THE NORTH LINE AND 790 FEET FROM THE WEST LINE OF SECTION 13, TOWNSHIP 26 NORTH, RANGE & WEST, N.M.P.H., RIO ARRIBA COUNTY, NEW MEXICO:

- 1. APPLICATION FOR MULTIPLE COMPLETION FORM C-107
- 2. OFFSET OPERATION'S PLAT
- 3. SCHEMATIC DIAGRAM OF WELL COMPLETION

ALSO ENGLOSED IS ONE (1) COPY EACH OF THE PACKER-SETTING AFFIDAVITS AND E. S. INDUCTION LOG.

YOURS VERY TRULY,

Nan R Caller

SOUTHERN UNION PRODUCTION COMPANY

OIL CON. CON

DAN R. COLLIER OFFICE MANAGER

DRC: 848 ENCLOSURES

CC: BENNY E. BECHTOL - EXPLORATION
AZTEC CIL & GAS COMPANY
P.O. DRAWER 570, FARMINGTON, N. M. 87401
AZTEC CIL & GAS COMPANY
2000 1st Nat'l Bank Bldg., Dallas, Texas 75202
New Mexico Cil Conservation Commission
1000 Rio Brazos Road, Aztec, N. M. 87410
Consolidated Cil & Gas, Inc.
1300 Lincoln Tower Bldg., Denver, Colo. 80203

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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Operator Southern Unite: Prop	LICTION COMPANY	County	November 11, 1971
P.O. Box 808, Farme		Lease JICARILLA "A"	Well No.
		vnship 26 North	Range 4 WEST
. Has the New Mexico Oil Conservation	on Commission heretofore at	uthorized the multiple completion	of a well in these same pools or in the same
zones within one mile of the subject. If answer is yes, identify one such i			and Well No.:
. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	TAPACITO PIOTURE	D Chires	BABIN DAKOTA
b. Top and Bottom of Pay Section	35% - 3622		7746 - 7941
(Perforations) c. Type of production (Oil or Gas)	CAS		GAS
d. Method of Production (Flowing or Artificial Lift)	FLOR		FLOW
f. The following are attached. (Please	1		
d. Electrical log of the dicated thereon. (If	such log is not available at	the time application is into	oducing zones and intervals of perforation is shall be submitted as provided by Rule 112-A ailing address.
CONSOLIBATED OIL AND GAS	, INC. , 1300 Lesc	oln Tober Gloc., Denv	RELLEVED NOV 1 5 13/1 OIL CON. COM DIST. 3
CERTIFICATE. I the undersigned	state that I am the	TTICE MANAGER	of the Southern Union
under my supervision and direction and		uthorized by said company to making are true, correct and complete	e this report; and that this report was prepar to the best of my knowledge.
		DAN IL COLLIER	Signature CTTICE MANAGER

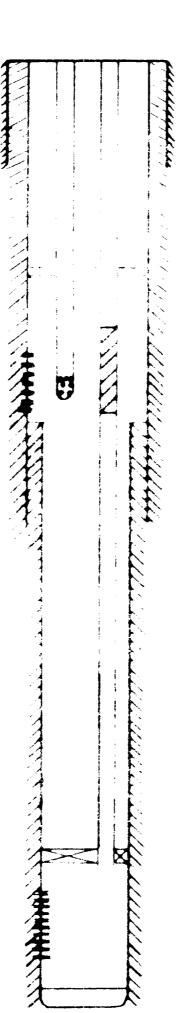
^{*}Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

Surface HOLE SIZE - 13-3/4"
INTERMEDIATE HOLE SIZE - 9-7/8"
PRODUCTION HOLE SIZE - 6-3/4"

Pictured Cliffs Perforations 3558 ft. to 3622 ft. R.K.B.

LARKIN FIG. 905, 7-5/8" Csg. Centralizers run on 60 ft. spacing on 7-5/8" Csg. from 3377 ft. R.K.B. to 3797 ft. R.K.B.

DAKOTA PERFORATIONS 7746 FT. TO 7941 FT. R.K.B.



Southern Union Production Company Jicarilla "A" No. 13
1850 ft./North line & 790 ft./West line of Sec. 13, T-26N, R-4W, N.M.P.M. Rio Arriba County, New Mexico.
Basin Dakota - Tapacito Pictured Cliffs Dual Completion

Surface Csg: 10-3/4", 32.75#, H-40 csg. Set at 299 ft. R.K.B. CEMENTED to SURFACE W/250 SACKS CEMENT.
TOP CEMENT ON 2ND STAGE 7-5/8" to SURFACE

CEMENTED W/800 CU. FT. CEMENT 7-5/8" Baker Stage Collar set at 1915 Ft.

INTERMEDIATE Csg: 7-5/8", 26.40#, K-55 casing. Set at 3797 ft. R.K.B.

R.K.B.

Top dement on 1st stage 7-5/8" at 3797 ft. R.K.B.
2.33" O.D. Baker Blast Jts. Run across Pictured Cliffs perforations from 3546 ft. to 3626 ft. R.K.B.
1-1/2" I.J., 2.76#, YCO-55 Tbg. to

PICTURED CLIFFS. LANDED AT 3580 FT. RKB.

LINER: 4-1/2", 10.50#, K-55 casing. Top of Liner at 3670 ft. R.K.B. Bottom of Liner at 7992 ft. R.K.B. Liner cemented to top (3670 ft.) w/1050 cu. ft. cement

1-1/2", E.U.E. 2.90#, YCO-55 TBG. SET TO DAKOTA. LANDED IN PRODUCTION PACKER AT 7701 FT. R.K.B.

4-1/2" Baker Model "D" Production Packer set at 7701 ft. R.K.B.

P.B.T.D. 7956 FT. R.K.B. TOTAL DEPTH 8000 FT. R.K.B.

OFFSET CREMATCRIS PLAT To SCUTHERN UNION PRODUCTION COMPANYIS

WELL: JICARILLA "A" No. 13

West line of Section 13, Township 26 North, Range 4
West, N.M.P.M., Rio Arriba County, New Mexico

ł	West, N.M.P.M.,	RIO ARRIBA COUNTY, NEW M	EXICO
R-4-W S.U.P Aztec		R-3-W	!
#1 McIntyre Conso #1 Lor	S.U.P AZTEO	MAGNOLIA #9-C. MAGNOLIA #9-C. Consol.	· • · · · · · · · · · · · · · · · · · ·
11	12	7	•
#2 #2 LOWE O #1 CONSOL CONSOL S.U.P AZTEC		#1-C #2-C 10-7-C	
S.U.P AZTEC	S.U.P AZYED	#1-A McHugh	•
. 14	Consc	1	T
A #11	13	18	26
₩ ^{#2} JIGARILLA MAM	#4 JICARIALA HAH	#2-B #7	, N :
JIGARILLA HAH S.U.P AZTEC	JICARIELA "A" 5 S.U.P AZTEC #12 *#7	#3-A McHugh #2-8	
23	24.	19	
★ #1	* #6	!	
© #10		#1-B ★ ⊕ #4-B	
PROPOSED DAKOTA - I	CLIFFS DUAL COM	PLETION	
$\tilde{\sim}$	2 C		
DAKOTA - MESAVERDE		-O PLUGGED & ABANDONED	
DAKOTA - GALLUP DU		O DAKOTA	
MESAVERDE - PICTURE			
PICTURED CLIFFS	-		

PACKER_SETTING AFFIDAVIT (Dual Completions)

That on September 29, 1971, he personally supervised the setting of MODEL **IDH AH* (Make and Type of Packer) (Operator) JICARILLA **A** (lease) Letter E , Section 13 , Township 26 NORTH, Europe 4 West , NMPM, RIO ARRIBA County, New Mexico. That said packer was set at a subsurface depth of 7701 feet, maid depth measurement having been furnished by Go - INTERNATIONAL That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was set so as to be selew the packer with fluids produced from a stratum above the packer. That this seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer. Packer Was properly set and that it did, when set, effectively and absolutely und manner as that it prevented any movement of fluids across the packer. Packer Was properly and the first was set in the set of the second of the sec	(Dial Compto	0.01107
J. H. MADDEN J. H. MADDEN Oath deposes and says: That he is of lawful age and has full knowledge of the facts hereir beloese tout. That he is employed by BAKER OIL TOOLS of OIL FIELD SERVICE ENGINEER and at such is its authorized agent. That on September 29, 1971, he personally supervised the setting of Model #DB JH (Make and Type of Packer) JICARILLA MAB Well No. 13, located in Unit (lease) Letter E, Section 13, Township 26 NORTH, Range 4 West, NMPM, Rio Arriva County, New Mexico. That said packer was set at a subsurface depth of 7701 feet, said depth measurement having been furnished by Go - International That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was set so as to relove the packer with fluids produced from a stratum backer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer. Backer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer. Backer Was Problement of Nov. Ar Matery Public Leave The Company: White Public Leave The Company of Nov. Ar Matery Public Leave The Company of Nov. Ar Matery Public Leave The Labely The The Labe	(
That he is employed by BAKER OIL TOOLS in the capacity of OIL FIELD SERVICE ENGINEER and as such is its authorized agent. That on September 23 , 19.71 , he personally supervised the setting of More The Land Type of Packer in Southern Union Production Company is (Operator) JICARILLA "A" Well No. 13 , located in Unit (lease) Letter E , Section 12 , Township 26 North, Range 4 West , NMFM, Rio Arriba County, New Mexico. That said packer was set at a subsurface depth of 7701 feet, said depth measurement having been furnished by Go - International That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was set so as to revent the commingling, within the well-bore, of fluids produced from a stratum space where the fluids produced from a stratum above the packer. That this sacker was properly set and that it did, when set, effectively and absolutely such manner as that it prevented any movement of fluids across the packer. Arriba Company: ANY COMMISSION EXPIRES APRIL 4, 1972		
That he is of lawful age and has full knowledge of the facts herein belowed out. That he is employed by BAKER OIL TOOLS	J. H. MADDEN being	first duly sween according to law upon his
That he is employed by BAKER OIL TOOLS	oath deposes and says:	and a daily buttle according to law, upon the
of OIL FIELD SERVICE ENGINEER and as such is its authorized agent. That on September 29 , 19 71 , he personally supervised the setting of a Model "BP 21" in Southern Union Production Company 's (Operator) (Operator) JICARILLA "AP" Well No. 13 , located in Unit (lease) Letter E , Section 13 , Township 26 North, Range 4 West , NMPM, RIO ARRIBA County, New Mexico. That said packer was set at a subsurface depth of 7701 feet, said depth measurement having been furnished by Go - International That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was set so as to prevent the comminging, within the well-bore, of fluids produced from a stream above the packer. That this below the packer with fluids produced from a stream above the packer. That this seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer. ARRIBA COMMISSION EXPIRES APRIL 4, 1972 MY COMMISSION EXPIRES APRIL 4, 1972	That he is of lawful age and he set out.	as full knowledge of the facts herein below
That on September 29, 1971, he personally supervised the setting of **MODEL **IDN 24** (Make and Type of Packer) (Operator) **JICARILLA **A** (Operator) **JICARILLA **A** (lease) Letter E , Section 13 , Township 26 North, Range 4 West , NMPM, **RIO ARRIBA County, New Mexico. That said packer was set at a subsurface depth of 7701 feet, **said depth measurement having been furnished by Go - International That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was set so as to prevent the commingling, within the well-bore, of fluids produced from a stratum above the packer. That this peaker was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer. **Packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer. **Packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer. **Packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer. **Packer was properly set and that it did, when set, effectively and absolutely seal of the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer. **Packer was properly set and that it did, when set, effectively and absolutely seal of the packer was properly set and the packer was properly set and the packer was properly set and the packer was	That he is employed by BAKER	R Oil Toolsin the capacity
That on September 29, 1971, he personally supervised the setting of **MODEL **DN* AP** (Make and Type of Packer) (Operator) JICARILLA **A** (Icase) Letter E , Section 13 , Township 26 NORTH, Runge 4 WEST , NMPM, RIO ARRIBA County, New Mexico. That said packer was set at a subsurface depth of 7701 feet, said depth measurement having been furnished by GO - INTERNATIONAL That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was as to so as to be sellow the packer with fluids produced from a stratum above the packer. That this packer was properly set and that it did, when set, effectively and absolutely also for the annular space between the two strings of pipe where the twas set in such manner as that it prevented any movement of fluids across the packer. **Packer Was properly set and that it did, when set, effectively and absolutely under was that it prevented any movement of fluids across the packer. **Packer Was properly set and that it did, when set, effectively and absolutely reached any movement of fluids across the packer. **Packer Was properly set and that it did, when set, effectively and absolutely reached any movement of fluids across the packer. **Packer Was properly and that it did, when set, effectively and absolutely reached any movement of fluids across the packer. **Packer Was properly set and that it did, when set, effectively and absolutely reached any movement of fluids across the packer. **Packer Was properly set and that it did, when set, effectively and absolutely reached any movement of fluids across the packer. **Packer Was properly set and that it did, when set, effectively and absolutely reached any movement of fluids across the packer. **Packer Was properly set and that it did, when set, effectively and absolutely reached any movement of fluids across the packer. **Packer Was properly set and that it did, when set, effectively any properly set and that it did, when set, effectively any proper		
MODEL *DR 13		
(lease) Letter E , Section 13 , Township 26 NORTH, Range 4 West , NMPM, RIO ARRIBA		
Letter E , Section 13 , Township 26 North, Range 4 West , NMPM, Rio Arriba		Well No, located in Unit
That said packer was set at a subsurface depth of	(lease)	
That said packer was set at a subsurface depth of		, songo y zzo, , nen n,
That the purpose of setting this packer was to effect a seal in the innular space between the two strings of pipe where the packer was set so as to prevent the commingling, within the well-bore, of fluids produced from a stratum selow the packer with fluids produced from a stratum above the packer. That this packer was properly set and that it did, when set, effectively and absolutely eal off the annular space between the two strings of pipe where it was set in unch manner as that it prevented any movement of fluids across the packer. Company Company		
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MY COMMISSION EXPIRES APRIL 4, 1972	revent the commingling, within the well- elow the packer with fluids produced from acker was properly set and that it did, eal off the annular space between the two	pipe where the packer was set so as to bore, of fluids produced from a stratum m a stratum above the packer. That this when set, effectively and absolutely constrings of pipe where it is set.
MY COMMISSION EXPIRES APRIL 4, 1972		Bakis Cit Toithe.
MY COMMISSION EXPIRES APRIL 4, 1972 MY COMMISSION EXPIRES APRIL 4, 1972		H Maken
of Sun Gran Jou 1/10	abscribed and sworn to before me this the	11 TH day of Nov. A.
	MY COMMISSION -	Notary Public in and for the County ma
		or the year of 100.11 of