District I PO Box 1960, Hobbs, NM 88241-1960 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

20 Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

District IV			
DO B 1000	Cames Es	NN4 97504.2089	

Notract III 900 Rio Bramo Notrict IV 10 Box 2008, Se	unta Fe, N	M 87504-200		EOD A	Santa F	e, Ni		04-2088	TÝZ A TIT	ON TO T			5 Co ENDED REPO	•
•		REQUE			DE AND Address		ND A	UTHOR	IZA I I	ON TO TE	, ocki	D Numb 00507	er	
CONOCO INC. 10 Desta Drive Ste 100W MIDLAND, TEXAS 79705							Reason for Filing Code CH RFFECTIVE 11-1-95							
1 A	* API Number							* Pool Code 71599						
	9 0 1	18								/ell Number 13				
	Surface	Location	on											
Ul or lot no.	Section	Towashi	P	Range	Lot.lda	Foot fr	om the	North/So	uth Line	Feet from the	East/W	est line	County	
E 11 T	13			04 W			1850	NOR'	TH	790	WE	ST	RIO ARRIE	Α
UL er lot no.	Section	Hole L		Range	Lot Ida	Feet f	rom the	North/Sc	outh line	Feet from the	East/W	est line	County	
¹³ Lee Code		ecing Method E ABAND		Gas	Connection Dat	· "	C-129 Pe	rmit Number	1	C-129 Effective	Date	" C	129 Expiration D	alc
III. Oil a	nd Gas	Transp	orte	rs										
Transpos OGRID		19 Transporter Name and Address					14	POD	31 O/G	22 POD ULSTR Location and Description				
02524		P O BO	X 5	8900	ERVICES (UT 84158	xo.	2310	730	G	E 13 26	SN 04W			
009018	3	GIANT F	EFI	NERY			2310	710	0	E 13 26	N 04W		`	
		P.O. BO FARMING	TON	, NM.	87499	3.5 2.5 2.5								
Charles and S						100 A				1	SE		11 / /	
Sala sala di Li						2.	garaga gara		žes (c.) k	UU	3 1	_	<u>ש</u>	
N. Deed		Votos									COM	ري ه	W	
	uced V	valer					H POD	III CTD I			MAL.	8 —		
POD POD ULSTR Location and Description E 13 26N 04W														
V. Well	Comp	letion D	ata											
	¹⁵ Spud Date ²⁶ Ready Date ²⁷ TD						" PBTD			1º Perforations				
	" Hole S	iize		31	Casing & Tubi	ng Size			Depth S	et		u Se	cks Cement	
										I I				

VI. Well Test D	ata								
H Date New Oil	³⁴ Gas Delivery Date	³⁴ Test Date	27 Test Length	M Thg. Pressure	³⁶ Cag. Pressure				
" Choke Size	41 Off	4 Water	^d Gas ^d AOF		4 Test Method				
	rules of the Oil Conservation Divon given above is true and complete.	ete to the best of my	OIL CONSERVATION DIVISION Approved by:						
Printed name: BIL	L R. KEATHLY		Title: SUP	CT #3					
	LATORY SPEC.	915) 686-5424	Approval Date: OCT 3 1 1995						
" If this is a change of a	perator fill in the OGRID num		01100	1 MERIT ENERGY (RUTH REGULATO	XO. DRY MGR 10-31-95				
Previous	Operator Sealthre		Printed Name	Tide					