

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>CONT 105</b>
2. Name of Operator <b>CONOCO INC.</b>	6. If Indian, Allottee or Tribe Name <b>Jicarilla</b>
3. Address and Telephone No. <b>10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M. or Survey Description) <b>1850" FNL &amp; 790' FWL, Sec. 13, T 26N, R 4W, Unit Ltr. 'E'</b>	8. Well Name and No. <b>Jicarilla A, Well #13</b>
	9. API Well No. <b>30-039-20395</b>
	10. Field and Pool, or Exploratory Area <b>Basin Dakota/Blanco MV</b>
	11. County or Parish, State <b>Rio Arriba, NM</b>

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Downhole Commingle</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracrunng
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Repon results of multiple completion on Wdl Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Downhole commingle the Basin Dakota and the Blanco Mesaverde pools per NMOCD order DHC-1334, approved August 28, 1996.  
See sundry dated 2-4-97, for work done to this well.  
Blanco Mesaverde & Basin Dakota tbg set @ 7859.99', with packer set @ 3645'. Tapacito Pictured cliffs tbg set @ 3550'.

Dakota & Mesaverde test dated 2-1-97; 100 BO/D, 1 BW/D, 100 MCF.

Allocation Ratio: OIL GAS

Blanco Mesaverde	22%	65%
Basin Dakota	78%	35%

A copy of the NMOCD Administrative order DHC-1334 is attached.

**RECEIVED**  
APR 23 1997

**OIL CON. DIV.**  
**DIST. 3**

14. I hereby certify that the foregoing is true and correct	<b>Bill R. Keathly</b>	Date <b>4-16-97</b>
Signed <i>[Signature]</i>	Title <b>Sr. Regulatory Specialist</b>	
(This space for Federal or State office use)	<b>Chief, Lands and Mineral Resources</b>	Date <b>APR 22 1997</b>
Approved by <i>[Signature]</i>	Title	Date
Conditions of approval if any:		

BLM(6), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

ADMINISTRATIVE ORDER DHC-1334

Conoco, Inc.  
10 Desta Drive, Suite 100W  
Midland, Texas 79705-4500

Attention: Jerry W. Hoover

*Jicarilla 'A' Well No.13  
Unit 'E', Section 13, Township 26 North, Range 4 West,  
Rio Arriba County, New Mexico.  
Blanco Mesaverde (Prorated Gas - 72319) and  
Basin Dakota (Prorated Gas - 71599) Pools*

Dear Mr. Hoover:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the wells and allocation of production from the wells shall be on the following basis:

Blanco Mesaverde Pool	Oil 22%	Gas 65%
Basin Dakota Pool	Oil 78%	Gas 35%

FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.

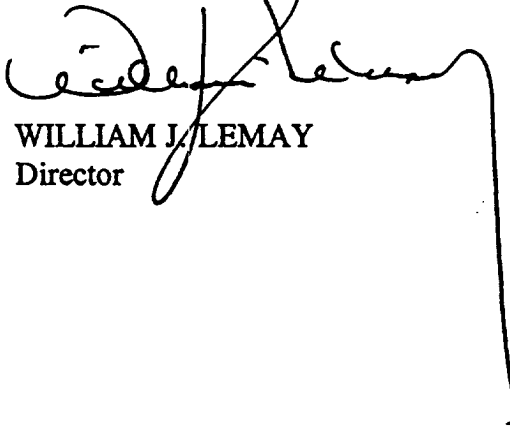
Pursuant to Rule 303.H., the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

*Administrative Order DHC-1334*  
*Conoco, Inc.*  
*August 28, 1996*  
*Page 2*

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Approved at Santa Fe, New Mexico on this 28th day of August, 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

S E A L

WJL/BES

cc: Oil Conservation Division - Aztec  
Bureau of Land Management - Farmington