Submit 5 Copies
Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	NSPORT	OIL AND N	ATURAL (GAS	•			
Operator Model of the Company of the						We	II API No.		-	
Merst Energy Compar			· · · · · · · · · · · · · · · · · · ·				<u>30 03</u>	<u> 120</u>	<u> 394 : </u>	
12222 Merit Drive,		Q= <u>#</u> _		Dallas,	rexas 75	251				
Reason(s) for Filing (Check proper box					ther (Please ex	plain)	 -			
Recompletion			Transporter of:	: - 1						
Change in Operator X	Oil Casinghead (Dry Gas L	ᅼ	FECTIVE	JUNE 1,	1993			
If change of operator give name				J .	201 **					
	outhern Un		explorati	on Compar	iy 324 H	wy US64	, NBU3001	Farmi	Ington, NN	
II. DESCRIPTION OF WELL										
Jicarilla A	Well No. Pool Name, Inc							of Lease No. Contract 105		
Location		L						Cont	Tact 103	
Unit Letter D	:850		Feet From The .	North Li	ne and	850	Feet From The	West	Line	
Section 24 Towns	hip 26 N		Range 4	1, W	мрм, Ri	o Arrib	_		County	
III. DESIGNATION OF TRA	NSPORTER (OF OII	. AND NAT	TIDAT CAS						
reams of Authorized Transporter of Oil	or or	Condens	us X	Address (Gi	ve address to w	hich approve	d copy of this fo	orm is to be s	ens)	
Giant Refining	P.O. Box 256 Farmington, NM 87499									
Name of Authorized Transporter of Casinghead Gas or Dry Gas GCNM If well produces oil or liquids, Unit Sec. Two.				P.O. Box 1899, Bloomfield, NM 87413					eni)	
give location of tanks.	Unit Sec.		wp. Rg	. Is gas actually connected?			When ?			
If this production is commingled with that IV. COMPLETION DATA	from any other le	ase or po	ol, give commin	igling order num	ber:					
Designate Type of Completion	- (X)	il Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations							Depth Casing Shoe			
						· · · · · · · · · · · · · · · · · · ·				
HOLE SIZE			<u>ASING AND</u> NG SIZE	CEMENTI		D				
1	UNOING	a TOBI	NG SIZE	DEPTH SET			SACKS CEMENT			
	•									
. TEST DATA AND REQUES	T FOR ALL	OWAB	LE		<u> </u>		L,	- · · · · · · · · · · · · · · · · · · ·		
OIL WELL (Test must be after re				t be equal to or	exceed top allo	wable for this	depih or be for	full 24 hours	s.)	
Date First New Oil Run To Tank	Date of Test		:	Producing Me						
ength of Test	Tubing Pressure		****	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.			Gas- MCF			
GAS WELL				<u></u>						
icinal Prod. Test - MCF/D	Length of Test			Bbls. Condens	ite/MMCF	1 1 1 1 1	Gravity of Con	densate	· ·	
				•						
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION JAN 0 3 1994 Date Approved						
others of Junior				By_ But) Chang						
Signature Sheryl J. Carruth Regulatory Manager Printed Name Title				SUPERVISOR DISTRICT #3						
12/29#93- Date		701-83 Telephon		Title_			-;			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.