

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM - ALL ROOM

90 JAN 12 AM 11:23

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

FEB 27 1990

2. Operator
Meridian Oil Inc.

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499

4. Location of Well
910'S, 1665'W

5. Lease Number
SF-078878

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Canyon Largo Unit NP

8. Farm or Lease Name
Canyon Largo Unit NP

9. Well No.
172

10. Field, Pool, Wildcat
Basin Fruitland Coal

11. Sec. T. R. M. or Blk
Sec. 27, T-25 N, R-07-W
NMPM

14. Permit No.

15. Elevations
6970' GR

12. County
Rio Arriba

13. State
NM

16. Intent to/Subsequent Report of : Re-Complete to Fruitland Coal

17. Describe proposed or completed operations:

- 11-08-89 Mol Ru. Tooh w/2 jts 1 1/4" tbg. Tih w/4 stds 1 1/4" tbg. Tooh w/15 stds. Tbg was corkscrewed. pu & tih w/csg scraper on 1 1/4" tbg to 2645'. Tooh w/tbg & scraper. Ru & tih w/2 1/2" CIBP set @ 2622'. Pressure tested casing & CIBP, failed test. Inj 1/2 bpm @ 2100 psi. Tih w/pkr, attempted to set @ 2610', unable to set pkr. Tooh w/tbg.
- 11-09-89 Tih w/ 2 1/2" pkr set @ 2612'. Pressure test CIBP to 2200 psi-ok. Continued to test casing to 600'. Tooh w/pkr. Inj wtr down 2 7/8" csg @ 950 psi w/3/4 bpm, obtained circ thru bradenhead. Tih w/pkr & located hole @ 161'.

Continued on page 2...

18. Authorized by: [Signature]
Regulatory Affairs

1-11-90

Date

NOTE: This format is issued in lieu of US BLM Form 3160-5

FEB

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(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITION OF APPROVAL, IF ANY:

11-10-89 Tih w/ invertable pkr set @ 228'. Pressure tested casing to 3500 psi for 15 min-ok. Tooh w/pkr. Backed off 2 7/8" csg below csg failure @ 161'. Removed casing head, cap bolts twisted out of hanger from pkr support. Heated hanger body to remove rusted hanger. Remove slip pack, unable to remove slips. Ru WL & tih w/2 7/8" tbg @ 242'. Tooh w/7 jts, 10' & 2' subs, bad collar btm jt. Tbg had heavy scale build up in open hole area. Repaired hanger. Shut down for weekend.

11-14-89 Tih w/6 3/4" bit, bit sub on 2 7/8" tbg. Tight hole @ 147'. Ru power swivel. Circ & ream to 241'. Tooh w/bit. Tih w/2 7/8" tbg w/6" welded on guide on btm. Work thru tight spots. Circ 10' fill. Ru tbg head. Set 28,000# on slips. Attempt to pressure test, failed test. Tih w/baker invertable pkr, located leak @ 242'. Tooh w/pkr.

11-15-89 Remove slips. Tih w/shot tool w/40 grain cap. Back off @ 302'. Rd WL Co. Tooh w/2 additional jts 2 7/8" tbg. Observed split @ original shot point. Tih w/6 3/4" bit, bit sub on 2 7/8" tbg. Tagged tight spot @ 244'. Ru power swivel. Circ & ream to 301'. Tooh w/bit. Tih w/2 7/8" tbg, 6" welded on guide on btm. Work thru tight spots, circ fill. Set 26,000# on slips. Ru tbg hanger. Pressure tested casing to 3200 psi for 15 min-ok. Tih w/1 1/4" tbg, removed bridges & fill to PBTD @ 2622'. Circ clean. Tooh w/tbg.

11-16-89 Ru WL. Perf'd from 2600-2474', 2 spf, total of 46 shots. Perf'd from Mc Cullough log dated 9-21-71. Tih w/1 1/4" tbg, saw tooth collar on btm, tagged 8' of fill, circ clean w/wtr. Tooh. Tih w/RBP & pkr. Ru Halliburton, straddle perf's w/1 bpm. Tooh w/10 stds tbg.

11-17-89 Tooh w/RBP & Pkr. Ru & swab, IFL @ 1000'. Made 32 swab runs, rec 19 bbls wtr. Final FL @ 2250'. Very small vapor @ surface.

11-20-89 Open well w/very small blow. Tih w/swab. IFL @ 2100'. Ru & frac'd down 2 7/8" tbg. Flow well after frac.

11-21-89 Observed very small blow @ flow line. Tih w/1 1/4" tbg. Tagged fill @ 2555'. Ru & circ sand & N2, co to PBTD @ 2622'. Gauge well thru 1":40 mcf-dry. Tagged 2' fill. Circ w/N2, returned lt sand & wtr. Tooh w/4 stds tbg.

11-22-89 Tagged 2' fill. Circ. Gauged well thru 1":54 mcf-dry. Tooh w/1 1/4" tbg. Tih w/1 1/4" tbg, pinned collar on btm. Landed well w/78 jts 1 1/4" tbg set @ 2607.13', well does not have a seating nipple. Pinned collar on btm for swab stop. Ru upper tree. Rd. Rig released.