tion part they follow	UNITED STATES EPARTMENT OF THE INTERI GEOLOGICAL SURVEY	SUBMIT IN TRIPLICATE OR (Other instructions on reverse side)	Fitm operated. Budget Berein No. 42 of 40 in 40
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			6 IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL WELL WELL OTHER 2. NAME OF OPERATOR			7. UNIT AGREEMENT NAME
El Paso Natural Gas Company 3. ADDRESS OF CPELATOR			S. FARM OR LEASE NAME Vaughn 9. WELL NO.
PO Box 990, Farmington, NM 87401 4. LOCATION OF WILL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At serface 1840'S, 885'W			16 10. FIELD AND POOL, OR WILDCAT Otero Chacra Et 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 28, T-26-N, R-6-W NMPM
14. PERMIT SO.	15. ELEVATIONS (Show whether DF	, RT, GR, etc.) 6405*GL	NMPM 12. COUNTY OF PARISH 13. STATE Rio Arriba New Menjac
16.			
Check Appropriate Box To Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO: SUBSEQUE SUBSE			QUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) 17. DESCRIBE PROPOSED OR COM proposed work. If well nent to this work.) * On 9-20-71 on 9-21-71	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS IFLETED OPERATIONS (Clearly state all pertinent is directionally drilled, give subsurface located and surface with the surface surface and 4 joints 8 5/8", 24#, J-5	FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report result Completion or Recom t details, and give pertinent date tions and measured and true verti	cal depths for all markers and zones perti-
on 10-2-71	90 sacks cement circulated to surface. WOC 12 hours, held 600#/30 minutes. T. D. 3617', ran 116 joints 2 7/8", 6.4#, J-55 production casing 3606' set at 3617' with 310 sacks cement. WOC until completion.		
on 10-12-71	PBTD 3607', perf 3474-90', 3570-78' with 32 shots per zone. Frac with 30,000# 20/40 sand, 24,450 gallons water, dropped 1 set of 24 balls, flushed with 1150 gallons water.		
18. I hereby certify that the	foregoing is true and correct	U	OCT 2 6 1971 OIL CON. COM.
SIGNED Original S (This space for Federal of		Petroleum Engineer	DATE — October 21, 1971

DATE _

APPROVED BY CONDITIONS OF APPROVAL, IF ANY: