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LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		3	
PROPATION OFFICE			

DISTRIBUTION  SANTA FE / FILE /	REQUEST F	NÉW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		
U.S.G.S.  LAND OFFICE  I RANSPORTER  OIL / GAS /  OPERATOR  PROPATION OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	<b>S</b>	
Operator El Paso Natural Gas C	Company			
Address				
PO Box 990, Farmingto		Other (Please explain)		
New We?!  Recompletion  Change in Ownership	Change in Transporter oi: Oil Dry Gas Casinghead Gas Condens	<b>~</b> (		
If change of ownership give name and address of previous owner				
	I DACE			
Lease Name  Vaughn  Location	16 Otero Chaci	ra Eut State, Feder)!	317	
Unit Letter L; 18	840 Feet From The South Line	and 885 Feet From Th	e West	
Line of Section 28 To	wnship 26N Range	6W , NMPM, R	io Arriba County	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)	
El Paso Natural Gas		PO Box 990. Far	mington, NM	
Name of Authorized Transporter of Co El Paso Natural Gas (	isinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)  PO Box 990, Farmington, NM		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When		
give location of tanks.	L 28 26 6	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completi		X i Total Depth	P.B.T.D.	
Date Spydded	Date Compl. Ready to Prod.  10-28-71	3617'	3607'	
9-20-71 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Topycyl/Gas Pay	Tubing Depth Tubingless Completio	
6405'GL	Chacra	3474'	Depth Casing Shoe	
Perforations 3474-90', 3570-78'			3617'	
	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
12 1/4"	8 5/8"	137'	90 sks.	
6 3/4"	2 7/8"	3617'	310 sks.	
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	s, esc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MOF NOV 1 5 1971	
			1 1131	
GAS WELL		Tour Continues And CE	Gravity of Condenses ST. 3	
Actual Prod. Test-MCF/D	Length of Teet 3 hours	Bbls. Condensate/MMCF	JIST. 3	
385 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Calc. AOF		552	3/4" FION COMMISSION	
VI. CERTIFICATE OF COMPLIA	NCE			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED NOV 15 1971 19 19 19 19 19 19 19 19 19 19 19 19 19		
above is true and complete to t	ue near or my knowledge and perter.	TITLE SUPERV	ISOR DIST. #3	
Original Signed F. H. \	WOOD	This form is to be filed in	compliance with RULE 1104.	
(Si	gnature)	well, this form must be accompa	dance with RULE 111.	
Petroleum Engineer	Title)	All sections of this form mu	ist be filled out completely for allow ells.	
November 10, 1971		1 1	<ol> <li>III, and VI for changes of owner ter, or other such change of condition</li> </ol>	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.