		,	1	
NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE		1		
FILE .		/	4	
U.S.G.S.		<u> </u>		
LAND OFFICE				
TRANSPORTER	OIL	1		
	G AS	1		
OPERATOR		2		
PRORATION OFFICE				L

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	7)	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE / C	-	AND SPORT OIL AND NATURAL G	AS	
LAND OFFICE	AUTHORIZATION TO TRAIN	STORT OIL ARD RATORAL O		
TRANSPORTER OIL /	1			
GAS /	-			
OPERATOR 2	-			
PRORATION OFFICE				
El Paso Natura	al Gas Company			
Address DO Dorr 000 E	erminaton New Mexico 874	Λ1		
Reason(s) for filing (Check proper box	armington, New Mexico 874	Other (Please explain)		
New Woll	Change in Transporter of:			
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condensa	ite		
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No.; Foot Name, including I of	Mation Kind of Lease State/Federa		
Vaughn	17 Otero Chacra	Eft Sin(SF 079266	
Location	Of man Courth Line	and 1840 Feet From	The West	
Unit Letter K : 15				
Line of Section 29 T	ownship 26N Range	6W , NMPM,	Rio Arriba County	
	ATTO OF OIL AND NATIOAL CAE			
DESIGNATION OF TRANSPORT Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GAS	Address (Give address to which appro	ved copy of this form is to be sent)	
El Paso Natur	al Gas Company	PO Box 990,	Farmington, NM	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to which appro		
El Paso Natur	al Gas Company Unit Sec. Twp. P.ge.		Farmington, NM	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. K 29 26 6	1		
	with that from any other lease or pool, g	ive commingling order number:		
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Complet	ion - (X)	X Salar		
Date Spudded	Date Compl. Ready to Prod.	Total Depth .	P.B.T.D.	
9-22-71	10-28-71	3631	3621	
Elevations (DF, RKB, RT, GR, etc.,		Top XX/Gas Pay	Tubing Depth The bing Completion	
6454'GL	Chacra	3470	Tubingless Completion Depth Casing Shoe	
Perforations	•		3631'	
3470-86', 3570-82'	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	sacks cement 90 sks.	
12 1/4"	8 5/8"	135'	310 sks.	
6 3/4"	2 7/8"	3631'		
			to a large and to a allow	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours;	l and must be equal to or exceed top allou	
Oll. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	O TVI	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MEF	
Actual Prod. During 100.			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
			10122	
GAS WELL		Bbls. Condensate/MMCF	Gravity Oldend Grade Co.	
Actual Prod. Test-MCF/D	Length of Test 3 hours		DIST. 3	
Testing Method (pitot, back pr.)		Casing Pressure (Shut-in)	Choke Size	
Calc. AOF		793	3/4"	
CERTIFICATE OF COMPLIA	ANCE		ATION COMMISSION	
			/ 1 5 4	
	nd regulations of the Oil Conservation d with and that the information given	original Signed by Emery C. Arnold		
above is true and complete to	the best of my knowledge and belief.			
		TITLE SUPERVISOR DIST. #3		
	בר וו אוטטט	This form is to be filed i	n compliance with RULE 1104.	
Original Sign	ed F. H. WOOD	If this is a request for all	lowable for a newly drilled or deepen	
•	ignature)			
Petroleum Enginee		Ail sections of this form	must be filled out completely for allowells.	
November 12, 19	(Title) 71			
NOVEMBEL 12, 19	(Date)	II It some or number, or usual	. II, and vi ior change of conditionation or other such change of conditionat be filed for each pool in multip	
		Separate Forms C-104 m	there has seen that the first the seen the	
		· · · · · · •		