

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

PERMIT IN USE (Other instructions on reverse side)

EXPIRES AUGUST 31, 1990

5. LEASE DESIGNATION AND SERIAL NO.  
SF-079160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Rincon Unit

8. FARM OR LEASE NAME  
Rincon Unit

9. WELL NO.  
191

10. FIELD AND POOL, OR WILDCAT  
Blanco P.C. South

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA  
Sec 11, T26N-R7W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Union Oil Company of California

3. ADDRESS OF OPERATOR  
3300 N. Butler, Suite 200 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1460' FNL & 800' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
6699' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

P & A well as per approved Sundry.

2/5/91 MIRU Beford P&A rig.

TIH w/ 1 1/4" tbg and tag fill at 3966'. No fill.

Spot 15 sx cl "B" cmt from 3400'-3940'. (Plug #1).

Spot 15 sx cl "B" cmt from 2825'-3360'. (Plug #2).

Spot 15 sx cl "B" cmt from 2274'-2809'. (Plug #3).

Isolate csg leak between 522'-2090'. Balance a cmt plug w/120 sx cl "B" cmt inside and out 2 7/8" csg from 1500'-2090'. (Plug #4). TOH.

Pump 110 sx cl "B" cmt down 2 7/8" csg and up 2 7/8" x 8 5/8" annulus. Circulate to surface. (Plug #5).

2/9/91 Cut off wellhead. Install dry hole marker. Release rig.

Approved as to planning of the well head  
liability under bond is retained until  
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

S.G. Katirgis

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

INVOICE

\*See Instructions on Reverse Side

RECEIVED  
MAR 04 1991.  
OIL CON. DIV.]  
DIST. 3

APPROVED

DATE 2/25/91

DATE FEB 28 1991

AREA MANAGER  
FARMINGTON RESOURCE AREA