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Petroleum Engineer

June 28, 1972

(Title)

(Date)

DISTRIBUTION  SANTA FE / FILE / U	REQUEST FO	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  UTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.  LAND OFFICE  TRANSPORTER OIL / GAS / G	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL G		
Operator El Paso Natural Ga	e Company			
Address				
PO Box 990, Farmi		Other (Please explain)		
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condense	ate		
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Leas	e Lease No.	
Rincon Unit	192 Basin Dakot	1	al gr Fee SF 079160	
Location	O Feet From The South Line	and 1700 Feet From		
Line of Section 1 Tov	waship 26N Range	7W , NMPM,	Rio Arriba County	
	A DOWN AND DIAMENTAL CAP			
I. DESIGNATION OF TRANSPORT	rer of oil AND NATURAL GAS	Radiess   Othe address to witten	oved copy of this form is to be sent)	
El Paso Natural G	as Company	PO Box 990, Fa	armington, NM 87401	
Name of Authorized Transporter of Car El Paso Natural G	singhead Gas 🔲 or Dry Gas 🔀	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farinington, NM 87401		
	Unit   Sec.   Twp.   P.ge.	Is gas actually connected?	hen	
If well produces oil or liquids, give location of tanks.	K 1 26N 7W	. 1		
V. COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completic	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
Date Spudded 5-23-72	Date Compl. Reday to Prod. 6-20-72	7384'	7371'	
Elevations (DF, RKB, RT, GR, etc.,		Top XI/Gas Pay	Tubing Depth 7224	
6466'GL	Dakota	Depth Casing Shoe		
Periorations 7048-60', 7144-5	6', 7174-82', 7200-08', 723	32-40'	7384'	
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	225 cu. ft.	
13 3/4"	9 5/8" 4 1/2"	7384'	1093 cu.ft.	
8 3/4"	2 3/8"	7224'	tubing	
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a) able for this de	psh or be for full 24 hours;	il and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	life, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	I Applid Liess me		Gas-MCF UH 29 1977	
Actual Pred. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF 10/2	
			DIST 20M.	
GAS WELL			3.51.3	
Actual Prod. Test-MCF/D .	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
3997	3 hours	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 1862	2515	3/4"	
Calc. AOF VI. CERTIFICATE OF COMPLIA		OIL CONSER	VATION COMMISSION	
VI. CERTIFICATE OF COMPLIA	, <del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>		JUN 2 + 19 19	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUN 2 19 19 19 By Original Signed by Emery C. Arnold		
Commission have been complied above is true and complete to t	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE  Original Signed by kmery G. A.  TITLE		BY Original Signed by A. S. C.	
			TBVISOR DIST. #3	
$\sim \sim $			in compliance with RULE 1104.	
4406180	<b>X</b>		namehin for a namiv drilled or deepen	
(Signature)		I so it i form much be accord	npanied by a tabulation of the deviati cordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.