

STRICTLY  
J. Drew D., Aztec, NM 88210  
STRICTLY  
30 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

operator	Well API No.
UNION OIL COMPANY OF CALIFORNIA, DBA UNOCAL	300392049700
address	
3300 N. BUTLER, SUITE 200, FARMINGTON NM 87401	
reason(s) for Filing (Check proper box)	
new Well	Change in Transporter of:
recompletion	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
change in Operator	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
change of operator give name	
and address of previous operator	

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lease Name		192	BASIN DAKOTA	State, Federal or Fee	SF 079160
RINCON UNIT					
location		Unit Letter	K	1700	Feet From The
		S	Line and	1700	Feet From The
		W	Line		
		Section	01	Township	26N
		Range	07W	NMPM	RIO ARRIBA
					County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)					
MERIDIAN OIL COMPANY	P.O. BOX 4289, FARMINGTON NM 87499					
Name of Authorized Transporter of Casinghead Gas	Address (Give address to which approved copy of this form is to be sent)					
UNION OIL COMPANY OF CALIFORNIA, DBA UNOCAL	3300 N. BUTLER, SUITE 200, FARMINGTON NM 87401					
Well produces oil or liquids, or location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	K	01	26N	07W	NO	4-1-92
this production is commingled with that from any other lease or pool, give commingling order number.						

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion - (X)									
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or 102 ft. (whichever is greater))			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
		MAR 31 1992	
		OIL CON. D.	
		DIST. 3	

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature	GENERAL CLERK
JIM JOSLIN	Title
3-17-92	505-326-7600
Date	Telephone No.

OIL CONSERVATION DIVISION	
MAR 3 11992	
Date Approved	
By	Burt J. Chang
	SUPERVISOR DISTRICT #3
Title	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.