

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671—Midland, TX 79702 (915) 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter "K"—1700' FSL & 1700' FWL of Sec. 1, T26N, R7W

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NOV - 5 1998
OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.
SF079160

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon Unit

8. Well Name and No.

Rincon Unit #192

9. API Well No.

30-039-20497

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other attempt recomple/DHC

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Unocal attempted, unsuccessfully, to complete the Gallup and downhole commingle the production with the existing Dakota completion.

Our DHC Permit No. is DHC-1918 and was approved on 4/27/98.

SEE ATTACHED DRILLING REPORT FOR DETAILS OF WORK DONE ON RINCON UNIT WELL NO. 192.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson Title Regulatory Clerk

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 10/27/98

ACCEPTED FOR RECORD

NOV 02 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NOV 02 1998

FARMINGTON DISTRICT OFFICE

Well Name: RINCON RINCON UNIT-192

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9/24/98 TO COMPLETE THE GALLUP FORMATION & DOWNHOLE COMMINGLE (AFE 131564)
SPIRIT ENERGY 76'S WI: 68

(GARRARD) MIRU FLINT ENGINEERING RIG #1465. HELD RIG INSPECTION & SAFETY
MTG. PUMPED 15 BBLs 2% KCL DOWN TBG TO KILL GAS. NO WELLHEAD. NU BOPE.
POOH LD 2-3/8" PROD TBG, INC.
SWI-SDON.

9/25/98 (GARRARD) 12 HRS SITP TSTM, SICP TSTM. FINISH TOH LAYING DOWN 2-3/8"
PRODUCTION TUBING. CHANGE PIPE RAMS. TIH PICKING UP 2-7/8" L-80 WORKSTRING
INC.
SDON.

9/26/98 (GARRARD) 13 HRS SITP ZERO PSI SICP ZERO PSI. FINISH TIH WITH 4-1/2"
GUIBERSON HDHC PACKER PICKING UP 2-7/8" EUE L-80 WORKSTRING. SHUT DOWN FOR
EMERGENCY RESPONSE EXERSIZE 4 HRS. SET PACKER @ 7000'. PRESSURE TEST BAKER
CEMENT RETAINER @ 7009' TO 1460 PSI. HELD FOR 15 MINUTES. PRESSURE 2-7/8" X
4-1/2" ANNULUS 7000' TO SURFACE TO 500 PSI. BLED TO ZERO IN 2 MINUTES.
RELEASE PACKER & PUH TO 5300'.
SDON.

9/27/98 (GARRARD) 13 HRS SITP ZERO PSI SICP ZERO PSI. SET PACKER @ 5290'. PRESSURE
TUBING TO 500 PSI. HELD OK. PRESSURE ANNULUS TO 500 PSI. BLED TO ZERO IN
2.5 MIN. RESET PACKER @ 2934'. PRESSURE TUBING TO 500 PSI. HELD OK.
PRESSURE ANNULUS TO 500 PSI. BLED TO ZERO IN 2 MIN. RESET PACKER @ 1980'.
PRESSURE TUBING TO 500 PSI. HELD OK. PRESSURE ANNULUS TO 500 PSI. BLED TO
ZERO. RESET PACKER @ 1662. PRESSURE TUBING TO 500 PSI. HELD OK. PRESSURE
ANNULUS TO 500 PSI. BLED TO ZERO. RESET PACKER @ 1345'. PRESSURE ANNULUS
TO 500 PSI. BLED TO ZERO. RESET PACKER @ 711'. PRESSURE TUBING TO 500 PSI.
HELD OK. PRESSURE ANNULUS TO 500 PSI BLED TO ZERO. RESET PACKER @ 395'.
PRESSURE ANNULUS TO 610 PSI. HELD OK. RESET PACKER @ 584'. PRESSURE
ANNULUS TO 700 PSI. HELD OK. RESET PACKER @ 647'. PRESSURE ANNULUS TO 500
PSI. BLED TO ZERO. PRESSURE TUBING TO 540 PSI. HELD OK. RESET PACKER @
616'. PRESSURE ANNULUS TO 520 PSI. HELD OK. RESET PACKER 631'. PRESSURE
ANNULUS TO 640 PSI. HELD OK. RESET PACKER @ 638' PRESSURE ANNULUS TO 540
PSI. BLED TO ZERO. HOLE IN CASING BETWEEN 631-638' TOH.
SDON.

9/28/98 (GARRARD) 13 HRS SICP ZERO PSI. RIG UP BASIN PERFORATORS. PERFORATE FOR
SQUEEZE @ 680' WITH 2 SHOTS. RIG DOWN BASIN. RIG UP HALIBURTON. HELD
SAFETY MEETING. CEMENT SQUEEZE PERFS @ 680' AND CASING LEAK 631-638' WITH
203 SX CLASS "B" WITH 2% CACL2 MIXED @ 15.6 PPG @ 2.0 BPM TO 2.2 BPM TO 1.7
BPM TO .5 BPM @ 1350 PSI TO 600 PSI TO 1375 PSI TO 800 PSI. SHUT WELL IN.
PRESSURE BLED TO 560 PSI IN 45 MIN. 190 SX CEMENT IN FORMATION.
SDON.

9/29/98 (GARRARD) 17 HR SICP 140 PSI. RELEASE PRESSURE. TIH W/ 2-7/8" MILLTOOTH
BIT ON 2-7/8" TBG. TAC @ 459'. DRILLED SOFT TO MEDIUM CMT 459-490'.
DRILLED HARD CMT 490-688'. FELL FREE TO 707'. REVERSE CIRC CLEAN. PUH TO
675'. P-TEST SQUEEZE HOLES @ 680' & CSG LEAK 631-638-520 PSI. HELD FOR 30
MINUTES. RELEASE PRESSURE.
SDON.

9/30/98 (GARRARD) 11 HR SITP ZERO PSI, SICP ZERO PSI. TIH TO 7000'. DISPLACE HOLE
W/ 2% KCL. TOH. RU BASIN PERFORATORS. RUN CBL/GR/CCL FROM 7000-4950'. HAD
GOOD BOND 7000-6700' - VERY POOR BOND 6700-6400' - NO BOND 6400-4850'.
SDON.

10/1/98 (GINANNI) RIH W/ 3-7/8" BIT ON (8) 3-1/8" DC'S & 2-7/8" WS. DRILL OUT CMT
RETAINER @ 7010' & LOST RETURNS. RIH & SD @ 7280', 40' BELOW PERFS. LD
2-7/8" TBG TO 6973', INC.
SWION.

10/2/98 (GINANNI) POH LD 2-7/8" WS & DC'S. CHANGE TO 2-3/8" EQPT. RAN 4600' OF
2-3/8" PROD TBG, INC.
SDON.

10/3/98 (GINANNI) R&L 233 JTS (7209') USED INSPECTED 2-3/8" J-55 & N-80 8RD EUE TBG
W/ WL RE-ENTRY GUIDE & STD SEATING NIPPLE @ 7219'. NU TREE. TLTR 100 BBLs.
SWAB 38 BW/4 HRS W/ FL 5700-6000'. WELL GASSING STRONG BETWEEN RUNS. UNABLE
TO FLOW. TR 38 OF 100 BBLs. SWI-SDOWE.

Well Name: RINGON RINGON UNIT-192

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2-3/8" TUBING DETAIL

1.10		2-3/8" STD SEATING NIPPLE W/ WL RE-ENTRY
980.41	32 JTS	2-3/8" J-55 8RD GREEN BAND INSP
2,153.75	69 JTS	2-3/8" J-55 8RD BLUE & YELLOW INSP
2,246.40	72 JTS	2-3/8" J-55 8RD YELLOW FROM YARD
1,827.97	60 JTS	2-3/8" N-80 8RD YELLOW INSP

7,209.63		TTL TBG (233 JTS)
10.00		BKDB

7,219.63		
FHD		

10/6/98

(GINANNI) WELL MADE 10 BW SATURDAY & SUNDAY USING SOAP STICKS. 24 HR SITP 450 PSI, SICP 600 PSI. UNLOADED 4 BW THIS AM. RAN SWAB & FOUND FL @ 6500'. SWAB DRY IN 3 RUNS & WELL MAKING LIGHT MIST W/ 30 PSI FTP WIDE OPEN. TR 57 OF 100 BTL. RDPD & PUT WELL TO SALES @ 12:00 NOON 10/5/98. OFF REPORT. EST TTL COST: \$49,711.