SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

	SF 078875							
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
DRILLA TYPE OF WORK DRILL OIL WELL 2. NAME OF OPERATOR El Paso Natu 3. ADDRESS OF OPERATOR PO Box 990, 4. LOCATION OF WELL (Real Surface At proposed prod. zone 14. DISTANCE IN BILES A	7. UNIT AGREEMENT NAME Canyon Largo Unit S. FARM OR LEASE NAME Canyon Largo Unit 9. WELL NO. 188 10. FIELD AND FOOL, OR WILDCAT Basin Dakota 11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA Sec. 33, T-25-N, R-6-W NMPM 12. COUNTY OR PARISH 13. STATE							
				-		Rio Arriba New Mexi		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)				O. OF ACRES IN LEASE	17. NO. C	17. NO. OF ACRES ASSIGNED TO THIS WELL 320.00		
18. DISTANCE FROM PROPOSED LOCATION* TO NEARPST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)				6803'	20. ROTARY OR CABLE TOOLS Rotary			
6422'GR	arei Di', Kii, Gio, etc.)					22. APPROX. DATE WORK WILL START*		
23.		PROPOSED CASI	NG ANI	CEMENTING PROGR	AM			
SIZE OF HOLE	HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH					QUANTITY OF CEMENT		
13 3/4"	9 5/8''	32.3#	200'		224 cu.ft. to circulate'			
8 3/4''& 7 7/8''	4 1/2"	11.6&10.5	#	<u>6803'</u>	1160	rafilt = 3 ctages		
1st Stage - 3 2nd Stage - 4 3rd stage - 3	asing Cementin 70 cu.ft. to cov 39 cu.ft. to cov 51 cu.ft. to cov	ver Gallup Fover Mesa Vever Pictured	rde f Cliff	ormation s formation	(M	AY 3 1 1972 CON. COM DIST. 3		
				the Dakota form	ation.	REGELVEL)		
The W/2 of S	ection 33 is dec	dicated to th	is we	11.	• • • •	U. S. GEOLOGICAL SURVLY DURANGO, COLD.		
IN ABOVE SPACE DESCRIBE NONE. If proposal is to dispreventer program, if any.	in or dechen direction	any, give pertinen	t data o	olug back, give data on p n subsurface locations at etroleum Engine	nd measured	native zone and proposed new productive and true vertical depths. Give blowout		
(This space for Federa	ıl or State office use)					DAIN		
PERMIT NO.	·			APPROVAL DATE				
APPROVED BY CONDITIONS OF APPROVAL	L, IF ANY :	тіл	rle			DATE		

NEW! ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Paperson's tally Edge tree last

All distances must be from the outer boundaries of the Section.

EL PASO NATURAL CAS COMPANY				CANYON LARGO UNIT (SF 078875) 188					
N	N 33 25-N		-N	6-W	RIO.	RIO ARRIBA			
990	test trop tre	SOUTH	.11. 17.1	1650	te estatular of the	ÆST			
6422	D	ak or a		BASIN DAKO	ra	1.4	320		
1. Outline	the acreage de	dicated to the	subject wel	ll by colored penc	il or hachure r	marks on the p	lat below.		
	than one lease and royalty).	is dedicated t	to the well,	, outline each and	identify the o	wnership there	of (both as to working		
		of different own on, unitization, f	•		II, have the ir	aterests of al	owners been consoli-		
X Yes	No.	If answer is "v		Unitization					
	_	the owners and	tract descr	iptions which have	e actually bee	a consolidatec	l. (Use reverse side of		
No allow forced-p sion.	ooling, or otherv	vise) or until a n					ritization, unitization, proved by the Commis-		
	****			1		C	ERTIFICATION		
						tained herein best of my kn	ty that the information consistive and complete to the owledge and belief. Signed F. H. WOOD		
*	+-	💸					leum Engineer		
				ļ		El Pa	so Natural Gas Co.		
					•	May	25, 1972		
X	ĺ		}	1		10.16			
3		SECT IO	33						
**************************************	SF 078875					shown on this notes of actu under my sup	tify that the well-location is plot was plotted from field ial surveys made by me or ervision, and that the same correct to the best of my dibelief.		
16	50			!		APRIL 2:	L, 1972		
	***	066		; 		Dark	Milun		
·+0 660	91 1420 (65)	1987 231, 2640	6 2 600	1500 1000	507 G	: : :	1760		