

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 079265

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Klein

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND

Sec. 34, T-26-N, R-6 -W
N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 1190'N, 890'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6322'GL

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9-30-85 MOL and RU. Attempted to pull tubing, tubing stuck. Cut tubing off at 6805' and pulled same.

10-1-85 Washed over 265' of fish and recovered.

10-3-85 Cleaned out to 7139' with water. Set bridge plug @ 4505'. Isolated casing failure 2320-2382'. Squeeze cemented leak with 50 sks. Class "B" with 3% calcium chloride (59 cu.ft.). WOC.

10-4-85 Drilled out cement, pressure tested casing to 500 psi, ok.

10-5-85 Cleaned out to PBTD. Ran 226 jts. of 2 3/8", 4.7#, J-55 tubing, 7074' set @ 7086'.

RECEIVED

NOV 07 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Peggy L. Doak

TITLE

Drilling Clerk

ACCEPTED FOR RECORD

11-1-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NOV 05 1985

DATE

FARMINGTON RESOURCE AREA

BY

smm

*See Instructions on Reverse Side

NMOCC