UNITED STATES D

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BUREAU OF	LAND MA	ANAGEMENT	averance.

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Sundry Noti	ces and Reports on Wells		
1. Type of Well GAS	90 FEB TO 100 Williams	61. 1: 03. MON, MA	Lease Number SF-079265 If Indian, All. or Tribe Name
		7.	Unit Agreement Name
2. Name of Operator			-
RESOURCES OIL	GAS COMPANY		
3. Address & Phone No. of Operat	or	8.	Well Name & Number Klein #19
PO Box 4289, Farmington, NM		9.	
4. Location of Well, Footage, Se 1190'FNL, 890'FEL, Sec. 34, T-	C., T, R, M	10.	Field and Pool Blanco MV/Basin DK
1130 182, 030 122, 000.04, 1	ZO N, N O N, MILLI	11.	Ensenada Gallup County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO IND Type of Submission	ICATE NATURE OF NOTICE, REP	ORT, OTHER	DATA
X Notice of Intent Subsequent Report Final Abandonment	Recompletion Ne	ange of Placew Construct on-Routine I ter Shut of onversion to	tion Fracturing ff
13. Describe Proposed or Compl	eted Operations		
It is intended to repair t procedure and wellk	he tubing in the subject we	ell accordin	ng to the attached
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() ()	foregoing is true and corre		
Signed Signey Millianus		lministrato:	r_Date 2/9/98
(This space for Federal or State APPROVED BY Spencer	Office use)Title	Date F	EB 1 2 1998
CONDITION OF APPROVAL, if any:			

Tubing Repair Procedure

12/23/97

Klein No. 19 DPNO 43955A.B.C. Dakota, Gallup, Mesaverde

Rio Arriba County, NM

Project Summary: The Klein No. 19 is a Trimingle producer drilled in 1972. Wireline was recently run and tagged up 100' above the seating nipple indicating possible scale or sand in the tubing. Fluid level was @ 4500'. The well is producing @ 438 mcf/d. There is a possible hole in the tubing across the Mesaverde perfs. I propose to pull the tubing, replace any bad joints, clean the well out and install plunger lift equipment in order to maximize production.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and Burlington regulations.
- 2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP.
- 3. Pick up 2-3/8" tubing and RIH to tag PBTD. Tally out of hole with 2-3/8 tubing. Visually inspect the tubing and replace any joints with holes, corrosion or scale.
- 4. RIH with a bit and casing scraper and clean out to PBTD with air. POOH.
- 5. Rabbit tubing in derrick. RIH with expendable check, 1 jt., SN and 2-3/8" production tubing. Land tubing at approximately 7090'. ND BOP. NU wellhead. Pump off check and blow well in.
- 6. RDMO PU. Turn well to production. Production Operations will set a plunger lift and flowboss.

Recommended: 7 millia 12/23/97
Operations Engineer

Approval:

Operations Engineer:

Office: 326-9807

Production Foreman: Office: 326-9846

Kevin Midkiff

Pager: 564-1653

Ward Arnold

Pager: 326-8340

Home: 324-8596

Spud: 1st Delivered . 7/24/72 6322' GLE Elevation

6330' KB

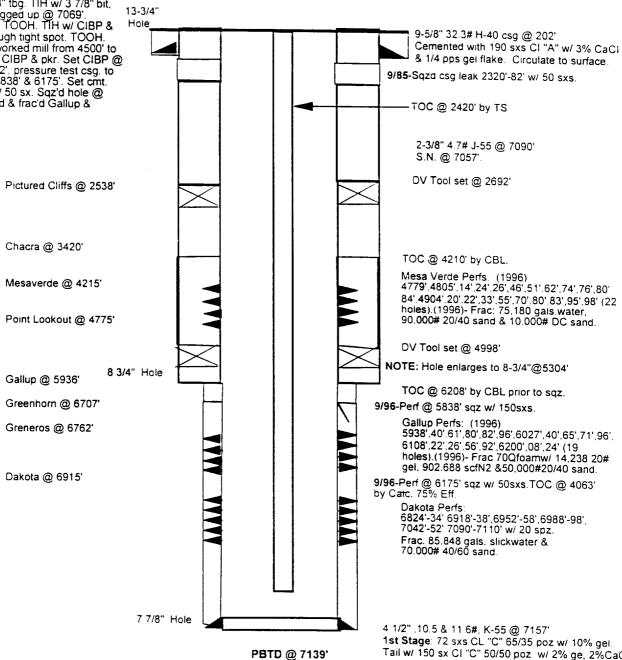
Workovers. (9/85) Cut off tbg @ 6812'. TOOH w/ tbg TIH w/ washover pipe. TOOH. TIH w/ over shot, recovered fish. TiH w/ pkr. isolated csg. leak @ 2320' to 2382'. Sqz'd w/ 50 sx. Pressure tested csg. to 500#. ok. Land tbg. (9/96) TOOH w/ 2 3/8" tbg. TiH w/ 3 7/8" bit, tight spot @ 4526'. tagged up @ 7069'. Cleaned out to 7139'. TOOH. TiH w/ CIBP & kr. Colldo'! day the bush table to the collection over the collection. pkr. Couldn't get through tight spot. TOOH. TIH w/ tapered mill, worked mill from 4500' to 4540' TOOH. TIH w/ CIBP & pkr. Set CIBP @ 6300' Set pkr @ 6272'. pressure test csg. to 1000#. ok. Perfd @ 5838' & 6175'. Set cmt. ret. @ 5885' sqz'd w/ 50 sx. Sqz'd hole @ 5838' w/ 150 sx Perfd & frac'd Gallup & Mesaverde.

Klein No. 19

Current -- 11/18/97

DPNO: 43955A,B,C Dakota, Gallup, Mesaverde

1190' FNL, 890' FEL Unit A. Sec. 34, T26N, R6W, RAC. NM Lat/Long: 36°26.82", -107°26.92"



TD @ 7157'

Tail w/ 150 sx Cl "C" 50/50 poz w/ 2% ge, 2%CaCl & 1/4 pps tuff plug 379 cf. (TOC=6208' by CBL) 2nd Stage: (4998') - 155sx CI "C" 65/35 poz w/ 10% gel. 383cf. (TOC=4210' by CBL)

3rd Stage: (2692') - 130 sx CL "C" 65/35 poz w/ 10% gel. 323cf. (TOC=2420' by TS)