SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

&

UNITED STATES DEPARTMENT OF THE INTERIOR

30-039-20503

	5. LEASE DESIGNATION AND SERIAL NO.							
	SF 079265							
APPLICATIO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME							
1a. TYPE OF WORK								
b. TYPE OF WELL	ILL [X	DEEPEN [PLUG BA	CK []	C. OWIT ZORDEMENT NAME		
WELL V	VELL OTHER			INGLE MULTIP	LE X	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR		Klein						
2. ADDRESS OF OPERATOR	cal Gas Company					9. WELL NO.		
		05401				18		
4. LOCATION OF WELL (F	Farmington, NM Report location clearly and	8/4U1	h anv	State requirements *)	·	So. Blanco Pictured Cliffs Otero Chacra		
At surface		Otero Chacra . V Y						
At proposed prod. zo:		Sec. 34, T-26-N,	R-6-W					
						NMPM		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	r offic	R *		Rio Arriba New	Mexic	
15. DISTANCE FROM PROP- LOCATION TO NEARES	T		16. N	O. OF ACRES IN LEASE	17. No. 0	DF ACRES ASSIGNED		
(Also to nearest drl	g. unit line, if any)					HIS WELL 160.00		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,						BOTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT.				3925'		Rotary'		
21. ELEVATIONS (Show wh	·					22. APPROX. DATE WORK WILL	START*	
23.	6687'GL	TRADOCED CASING	C ANI	D CEMENTING PROGRA				
SIZE OF HOLE	SIZE OF CASING	1		1		<u> </u>		
13 3/4"		WEIGHT PER FOOT		SETTING DEPTH	QUANTITY OF CEMENT			
8 3/4"	9 5/8" 2 7/8"	32.30 6.4		120' 2947'		cu.ft. to circulate cu.ft. to cover Ojo Al	amo	
6 3/4"	2 7/8"	6.4		3925'		cu. ft. to fill to 2947'		
,	1	i			1			
					1 3 1 2			
Selective zone	es in the Dictured	Cliffe and	Thac	ra formations wi	II bo no	erforated and sand-wa	40 m	
						al well with two paral		
	/8" production ca		a 110	ctured offins-one	icia du	ar well will two harar	ieī.	
	Section 34 is dedi	_	. wol	Ī	: 4			
THE 5E/4 OF 5	section 34 is deal	cated to this	wer	L•		(EII)		
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					- 1	JUL 2 5 1972		
					·· •			
					÷ .	OIL CON. COM.		
N ABOUT CRACE DESCRIPTION	. Proposer process. Id.					DIST. 3		
one. If proposal is to	drill or deepen directions	proposal is to deep lly, give pertinent	en or p data o	olug back, give data on pr on subsurface locations ar	resent production	uctive zone and proposed new productive zone and proposed and true vertical depths. Give	ductive blowout	
reventer program, if an	y.	1			<i>t</i> :	<u> </u>		
	///////////////////////////////////////			n				
SIGNEDO	1000	TIT	LB	Petroleum	Enginee	or July 2	0, 1972	
(This space for Fede	ral or State office use)							
PERMIT NO.				APPROVAL DATE				
					Ž.			
APPROVED BY	AT TO ANY	TIT	LE		· · · · · · · · · · · · · · · · · · ·	DATE		
DAL	AU, IF ANI:				•	The second secon		
and a	7					July 16 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		

NEW : (ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Hermont-1 2 Supersodes (1-178) Effective (1-188)

All distances must be from the outer boundaries of the Section

EL PASO NATURAL GAS COMPANY			Le tar	(SF-079265)	18 (P-C)
J 34 Pownskii 26-N		26-N	francie 6-W	RIO ARRIBA	
1800	strong folde file - forest from the	SOUTH line mid	1800	EAST	1100
6687	PICT URE	D CLIFFS-CHACRA	SO. BLANCO-PC	OTERO-CHACRA EXT. 16	0.00 & 160.00
2. If more the interest and 3. If more that dated by continuous form it is form if	an one lease is id royalty). In one lease of ommunitization. No If a factor is "no." list the faccessary.	s dedicated to the well different ownership is c unitization, force-poolin answer is "yes;" type o owners and tract desc	, outline each and indedicated to the welling, etc? If consolidation	or hachure marks on the plane dentify the ownership there is a little of the consolidated. consolidated (by communicated)	L CON. COM. Olst. 3 (I se reverse side of
		o) or until a non-standard		I hereby certify tained herein is best of my know	RTIFICATION that the information con- strue and complete to the wledge and belief.
	· - +				ed F. H. W00D
	1		į	i into m	m Engineer Natural Gas Co.
	 		 	July 20,	
			1800	I hereby certification in this process of actual under my super	ly that the well-location slat was plotted from field l surveys made by me or vision, and that the same prect to the best of my belief.
				PARCH 23	, 1972 Melues