SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

	30 - 039 - 2050 4 5. Lease designation and serial No.					
	SF 079266					
APPLICATION	FOR PERMIT	TO DRILL, DEEP	EN, OR PLUC	3 BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
DRILL X DEEPEN PLUC				BACK 🗌	V. UNIT AGREEMENT NAME	
	GAS SINGLE MULTIPLE ZONE ZONE		NE	8. FARM OR LEASE NAME		
El Paso Natural	Gas Company				Vaughn 9. well No.	
3. ADDRESS OF GPERATOR PO Box 990, Fa:	18 10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL (R At surface	Otero Chacra					
At proposed pred. zon	:	Sec. 29, T-26-N, R-6-W				
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR FOST OFFIC	E* .		NMPM 12. COUNTY OF PARISIT 13. STATE	
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE. I	r	16. N			Rio Arriba New Mexico	
(Also to nearest drig 18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	19. P	19. PROPOSED DEPTH 20. ROTA 3993' Rotar		160.00 -		
21. ELEVATIONS (Show who			0,,,0	μισιαιγ	22. APPROX. DATE WORK WILL START*	
6754'GR				,, ,		
23.	;	PROPOSED CASING AN	D CEMENTING PRO	OGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT . SETTING DEPTH			QUANTITY OF CEMENT	
12 3/4''	8 5/8"	24.0#	130'	1 07 cu	u.ft. to circulate	
6 3/4"	2.7/8"	6.4#	3993'	<u>532 cu</u>	.ft. to cover Ojo Alamo	
, ,	forate and sand- ion 29, is dedica	water fracture that the state of the state well.	ie Chacra form	mation.	RECEIVED	
zone. If proposal is to preventer program, if an	drill or deepen direction	proposal is to deepen or ally, give pertinent data	plug back, give data on subsurface locatio	on present proc ons and measure	OIL CON. COLDIST. 3 ductive zone and proposed new productive ed and true vertical depths. Give blowout	
24. SIGNED ###	Voo Q	TITLE	Petroleu	ım E ngi ne	er June 5, 1972	

(This space for Federal or State office use) PERMIT NO. ___ APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

St.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Fire 3-17. Supersedes C-128 Uffective 1-1-6

All distances must be from the outer boundaries of the Section

Ogjerator TL	PASO NATURAL	GAS COMPANY	Lease VAUCEN	(SF-079266)	Well 1. 4.
D	29	Township 26-N	Pange 6-W	RIO ARRIBA	
1090	money f Wells teet to be the	NCRUE line and		feet from the WEST	line
6754	Fremein, p.Fe.	LACRA	OTERO OTERO		60.00
1. Outline th	e acreage dedica	ted to the subject wel	l by colored pencil	or hachure marks on the pl	at below.
	nan one lease is nd-royalty).	dedicated to the well,	outline each and i	dentify the ownership thereo	of the working
		ifferent ownership is do unitization, force-poolin		1	Owners been consoli-
[]] Yes	So If a	nswer is "yes;" type of	consolidation	1	L CON. COM.
this form i No allowat	f necessary.) ble will be assign	ed to the well until all	interests have been	actually been consolidated consolidated (by communicated interests, has been appropriately actually been appropriately actually been appropriately been actually been consolidated.	tization, unitization,
X		X	i I	CE	RTIFICATION
	90,		'	1 1	that the information con-
	0	Ø	1		vledge and belief.
_ 9901 -	<u>-</u>	🕽		[kan.e	ed F. H. WOOD m Engineer
	l l	N N	ļ	Positica	Natural Gas Co.
:	SF-079266			Conpute 5, 1	
		SECT 129	1		
				shown on this p notes of actual under my super	fy that the well location slat was plotted from field. I surveys made by me or vision, and that the same strect to the best of my belief.
	i		-		
	1 1 1		 	MARCH 2	0, 1972 /////
140 FEC	C) 132 165 196	2310 2640 2000	1500 1000	Jan C	1760





