

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079266

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vaughn

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

So. Blanco Pictured Cliffs &  
Otero Chacra

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29, T-26-N, R-6-W  
NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1090'N, 990'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6754'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐  
☐

PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒  
☒

REPAIRING WELL

☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-24-72 Pictured Cliffs T.D. 3077'. Ran 100 joints 2 7/8", 6.4#, J-55 production casing, 3067' set at 3077'. Baffle set at 3066'. Cemented with 405 cu.ft. cement. WOC 18 hours.

Chacra T.D. 3982'. Ran 128 joints 2 7/8", 6.4#, J-55 production casing, 3972' set at 3982'. Baffle set at 3971'. Cemented with 279 cu. ft. cement. WOC 18 hours. Top of cement at 1750'.

12-6-72 Pictured Cliffs PBTD 3066'. Perf'd 2980-95' with 20 shots per zone. Frac'd with 28,000# 10/20 sand and 27,980 gallons treated water. No ball drops. Flushed with 750 gallons.

Chacra PBTD 3971'. Perf'd 3816-31 and 3910-20' with 30 shots per zone. Frac'd with 10,000# 20/40 sand and 9350 gallons treated water. Dropped one set of 30 balls, sanded off after 8000#.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. H. Wood*

TITLE

Petroleum Engineer

DATE

December 8, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
DATE

DEC 12 1972

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.