

CORRECTED COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF 079266																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR El Paso Natural Gas Company		7. UNIT AGREEMENT NAME																									
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		8. FARM OR LEASE NAME Vaughn																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1090'N, 990'W At top prod. interval reported below At total depth		9. WELL NO. 18																									
14. PERMIT NO.		DATE ISSUED																									
10. FIELD AND POOL, OR WILDCAT So. Blanco Pictured Cliffs & Otero Chacra		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T-26-N, R-6-W NMPM																									
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico																									
15. DATE SPUDDED 10-14-72	16. DATE T.D. REACHED 10-23-72	17. DATE COMPL. (Ready to prod.) 1-5-73	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6754'GL																								
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 3982'																										
21. PLUG, BACK T.D., MD & TVD 3971'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY →	24. ROTARY TOOLS 0-3982'																								
25. CABLE TOOLS			26. WAS DIRECTIONAL SURVEY MADE NO																								
27. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2980-2995'(Pictured Cliffs) and 3816-3920'(Chacra)			28. TYPE ELECTRIC AND OTHER LOGS RUN CDL-GR; IEL; Temp. Survey																								
29. WAS WELL CORED NO			30. CASING RECORD (Report all strings set in well)																								
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33. PERFORATION RECORD (Interval, size and number) 2980-2995' with 20 shots per zone. 3816-31' and 3910-20' with 30 shots per zone																											
34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																											
37. TEST WITNESSED BY John Jones																											
38. LIST OF ATTACHMENTS																											
39. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED <u>J. H. Wood</u>		TITLE <u>Petroleum Engineer</u>																									
DATE <u>April 12, 1973</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)