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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
El Paso Natural Gas Company
Address
PO Box 990, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Vaughn Well No. 18 Pool Name, including Formation Otero Chacra Kind of Lease State (Federal) or Fee SF Lease No. 079266
Location
Unit Letter D 1090 Feet From The North Line and 990 Feet From The West
Line of Section 29 Township 26N Range 6W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit D Sec. 29 Twp. 26N Rge. 6W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
Date Spudded 10-14-72 Date Compl. Ready to Prod. 12-22-72 Total Depth 3982' P.B.T.D. 3971'
Elevations (DF, RKB, RT, GR, etc.) 6754'GL Name of Producing Formation Chacra Top Oil/Gas Pay 3816' Tubing Depth tubingless
Perforations 3816-31' and 3910-20' Depth Casing Shoe 3982'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13 3/4" 9 5/8" 142' 142 cu. ft.
8 3/4" & 6 3/4" 2 7/8" 3982' 279 cu. ft.
tubingless

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be for 24 or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Quantity
RECEIVED
JAN 24 1973
OIL CON. COM.
DIST. 3

GAS WELL
Actual Prod. Test-MCF/D 919 Length of Test 3 hours Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Calc. AOF Tubing Pressure (shut-in) tubingless Casing Pressure (shut-in) 861 Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
F. H. Wood
Petroleum Engineer
January 17, 1973
OIL CONSERVATION COMMISSION
APPROVED MAR 19 1973
BY Original Signed by A. R. Kendrick
TITLE PETROLEUM ENGINEER DIST. NO. 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.