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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address PO Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE	
Lease Name Vaughn	Well No. 18
Pool Name, including Formation So. Blanco Pictured Cliffs	
Kind of Lease State (Federal <input checked="" type="checkbox"/> Fee	Lease No. SF 079266
Location	
Unit Letter D	1090 Feet From The North Line and 990 Feet From The West
Line of Section 29	Township 26N
Range 6W	NMPM, Rio Arriba County

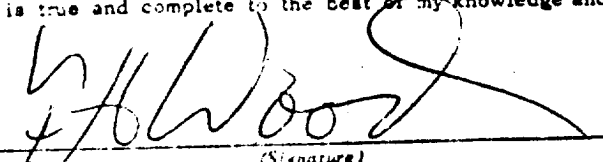
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit D
	Sec. 29
	Twp. 26N
	Rge. 6W
Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>
Date Spudded 10-14-72	Date Compl. Ready to Prod. 1-5-73
Total Depth 3077'	P.B.T.D. 3066'
Elevations (DF, RKB, RT, GR, etc.) 6754'GL	Name of Producing Formation Pictured Cliffs
Top Oil/Gas Pay 2980'	Tubing Depth tubingless
Perforations 2980-2995'	Depth Casing Shoe 3077'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
13 3/4"	9 5/8"
8 3/4" & 6 3/4"	2 7/8"
	tubingless
DEPTH SET	SACKS CEMENT
142'	142 cu. ft.
3077'	405 cu. ft.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure
Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.
Water - Bbls.	Gas - MCF
JAN 24 1973	

GAS WELL	
Actual Prod. Test-MCF/D 1564	Length of Test 3 hours
Bbls. Condensate/MMCF	Gravity <input checked="" type="checkbox"/> Condensate
Testing Method (pilot, back pr.) Calc. AOF	Tubing Pressure (shut-in) tubingless
Casing Pressure (shut-in) 722	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Petroleum Engineer	
January 17, 1973	
OIL CONSERVATION COMMISSION	
APPROVED MAR 19 1973	
BY Original Signed by A. R. Kendrick	
TITLE PETROLEUM ENGINEER DIST. NO. 3	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	