1	NO OF CORES NO	5			
- 1	DISTRIBUTION				
	SANTA FE		7		
i	FILE		7		
ĺ	U.3.G.S.		<u> </u>		
	LAND OFFICE			L.	
	IRANSPORTER	OIL	1		
1		GAS	1		
	OPERATOR		/		
	PRORATION OFFICE				

January 19, 1973

	DISTINIBUTION SANTA FE / /	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
1.	OPERATOR / PRORATION OFFICE Operator			· · · · · · · · · · · · · · · · · · ·			
ĺ	El Paso Natural Gas Company Address PO Box 990, Farmington, NM 87401 Reason(s) for filing (Check proper box) New Weil X Change in Transporter of:						
}							
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	71				
	f change of ownership give name and address of previous owner						
	-	(E ACE	·				
11.	DESCRIPTION OF WELL AND I	Well No. Pool name, including to		CAFee SF 079266			
ļ	Vaughn	19 Otero Chacra	CATO COMPANY	51 977200			
	Unit Letter G : 1500 Feet From The North Line and 1800 Feet From The East						
		0/1	6W , NMPM,	Rio Arriba County			
1	Line of Section 27 Tov	vnship ZOIN Hange	O VV				
111.	DESIGNATION OF TRANSPORT	or Condensate X	Address (Give address to which approve	ed copy of this form is to be sent)			
	Name of Authorized Transporter of On El Paso Natural Gas		·				
	Name of Authorized Transporter of Cas	singheda Gas or Dry Gas X	PO Box 990, Farmington, NM 87401 Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401				
	El Paso Natural Gas	Unit Sec. Twp. Ege.	Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	G 27 26N 6W					
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:				
ĮV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Designate Type of Completic		X Total Depth	P.B.T.D.			
	Date Spudded 11-7-72	Date Compl. Ready to Prod. 1-5-73	4028'	4017'			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top OZI/Gas Pay	Tubing Depth			
	6715 ' GL	Chacra	3872'	tubingless Depth Casing Shoe			
	3872-3888'	·		4028'			
			DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE 9 5/8"	142'	165 cu. ft.			
	13 3/4" 8 3/4" & 6 3/4"	2 7/8"	4028'	292 cu. ft.			
	0 0/1 0 0/1	tubingless					
	THE PROPERTY	OP ALLOWARIE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow			
V.	Oil WELL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test		PENA			
	Length of Test	Tubing Pressure	Casing Pressure	Chok			
		Oil-Bbis.	Water - Bbls.	Gar-MCF			
	Actual Prod. During Test	OII-BB.		JAN 24 1973			
				OIL CON. COM			
	GAS WELL Langth of Test		Bbls. Condensate/MMCF	Gravity of Compagatio 3			
	Actual Prod. Test+MCF/D 719	3 hours					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 964	Choke Size 3/4"			
	Calc. AOF	tubingless		TION COMMISSION			
VI	CERTIFICATE OF COMPLIAN	•	MAR	MAR 1 9 1973			
	I hereby certify that the rules and	regulations of the Oil Conservation	TITLE PETROLEUM ENGINEER DIST. NO. 8 This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly drilled or deepener.				
	Commission have been complied above is true and complete to the	with and that the information given he best of my knowledge and belief.					
	1						
	$\langle n/l/ \rangle$	(/					
	7/1/1/1000	X					
	Petroleum Engineer	n iTure) r					
	retroteum Enginee		All sections of this form must be filled out completely for allow				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.