SUBMIT IN TRIPLICATE*

(Other lustructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

CT7	070266	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1. TITE OF WORLD DEEPEN PLUG BACK TO PRICE WILL TO PLUG BACK		GEOL	OGICAL SURV	C I			SF 079266	
DRILL S OFFEN PLUS BACK STATE STATE DEFEN PLUS BACK STATE STATE STATE OF WELL OTHER STATE STATE DEFEN PLUS BACK STATE BIR 200 Natural Gas Company DRILL S STATE STATE EI PASO Natural Gas Company DRILL S STATE STATE PRODOX 990, Farmington, NM 87401 TO BOX 990, Farmington, NM 87401 TO BOX 990, Farmington, NM 87401 At surface 1190 Back State St	APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPE	N, OR PLUG B	ACK		TTEE OR TRIBE NAME
El Paso Natural Gas Company El Paso Natural		ILL 🛚	DEEPEN		PLUG BAC	CK 🗆	7. UNIT AGREEMEN	T NAME
EI PASO Natural Gas Company PO BOX 990, Farmington, NM 87401 Location of owner of the property of the proper	oir 🗀 .					LE K	8. FARM OR LEASE	NAME
El Paso Natural Gas Company PO Box 990, Farmington, NM 87401 Locking of well (Report location closely and 81 accordance with any State requirements.) At surface 11901 890'W At proposed prod. sone At bistance in Miles and direction from Nearest young of four offices. 4 Distance from Production from Nearest young of four offices. 5 Distance from Production from Nearest young of four offices. 6 Distance from Production from Nearest young of four offices. 6 Distance from Production from Nearest young of four offices. 6 Distance from Production from Nearest young of four offices. 6 Distance from Production from Nearest young of four offices. 7 Distance from Production from Nearest young of four offices. 8 Distance from Production from Nearest young of four offices. 8 Distance from Production from Nearest young of four offices. 8 Distance from Production from Nearest young of four offices. 8 Distance from Production from Nearest young of four offices. 8 Distance from Production from Nearest young of four offices. 90 Sofias of Called State young offices. 90 Sofias offices. 90 Sofias young young offices. 90 Sofias young yo	2. NAME OF OPERATOR	VELL LIV OTHER			2011		Vaughn#	
PO BOX 990, Farmington, NM 87401 LECTION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 11900 8 890'W At preposed grod. 2008 4. Distance in miles and disscript from the miles of cashing and certain from the miles of cashing and disscript from the miles of the	El Paso Natur	al Gas Company	J				9. WELL NO.	***************************************
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At proposed prof. 2008 At prof.	•						So. Blanco	Pictured Cliffs
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NEW SICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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All distances must be from the outer boundaries of the Se. c. \hat{n}

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If answer is "no." list the owners and t	ract descriptions which have	Teld /	
this form if necessary.) No allowable will be assigned to the well	Luntil all intersets have been	n and did at the same in the same	
forced-pooling, or otherwise) or until a no	n-standard unit, eliminating s	such interests, has been approved b	
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