NO. DY COMPTS RECEEVED 1			2
NOLTHBUTION			
SANTA FE			
FILE		1.7.	[]
U.S.G.S.			
LAND OFFICE		Ĺ	
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		/	
PROBATION DEFICE		l	

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE FILE U.S.G.S. LAND OFFICE THANSPORTER GAS OPERATOR PRORATION OFFICE	Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65				
5.	Cperator El Paso Natural Gas Con	mpany		·····		
	Address PO Box 990, Farmington, NM 87401					
	Reason(s) for filing (Check proper box) Other (Please explain)				/ Maddell LD	
	Naw Well X	Change in Transporter of: Oil Dry	Gas		SEP 29 1972	
	Recompletion Change in Ownership		densate	······································	OH. CON. COM.	
	If change of ownership give name and address of previous owner				DIST. 3	
H.	DESCRIPTION OF WELL AND I	LEASE. Well No. Pool Name, including	Formation	Kind of Lease	e Lease No.	
	Vaughn	21 Otero Chac		State, Federa	2000	
	Unit Letter O : 800	South	Line and 1460	Feet From *	The East	
	Line of Section 26 Tow		6W , NM	n:	io Arriba County	
III.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL	GAS			
	Name of Authorized Transporter of Oil	porter of OII or Condensate X Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Con	inghead Gas or Dry Gas X	Audress (Give addres	s to which appro-	ved copy of this form is to be sent)	
	El Paso Natural Gas Con	mpany Unit Sec. Twp. Rge.	Is gas actually conne		Farmington, NM 87401	
	If well produces oil or liquids, give location of tanks.	O 26 26N 6	w			
īV	If this production is commingled wit COMPLETION DATA	h that from any other lease or poo	ol, give commingling or	der number:		
	Designate Type of Completio	n-(X) Oil Well Gas Well X	New Well Workove	Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	0501	P.B.T.D. 394 8'	
	8-25-72 Elevations (DF, RKB, RT, GR, etc.)	9-21-72 Name of Producing Formation	Top Xtl/Gas Pay	959'	Tubing Depth	
	6633'GL	Chacra	3	776'	tubingless Depth Casing Shoe	
	3776-94' and 3870-82'					
		TUBING, CASING, A	ND CEMENTING REC		SACKS CEMENT	
	12 1/4"	8 5/8"	DEFIN	141'	107 cu, ft.	
	6 3/4"	2 7/8"	3	959'	528 cu. ft.	
	0 3/ 4	tubingess				
		TOWARD TO A TOWARD TOWARD TO A TOWARD TOWARD TOWARD TO A TOWARD TO A TOWARD		aluma of land oil	and must be equal to or exceed top allow-	
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be able for this	i depth or be for full 24 ho	urs)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (F	Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	
	GAS WELL		Bbls. Condensate/M	VCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D 1280	Length of Test 3 hours	Bote. Condensate/No	w.c.i		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (S)		Choke Size	
	Calc. AOF	tubingless		82	3/4"	
V1.	CERTIFICATE OF COMPLIANC	CE	OIL	_ CONSERVA	SEP 2 9 1972	
	I hereby certify that the rules and c Commission have been complied w	vith and that the information give	APPROVED, 19, 19, 19		, 19	
	above is true and complete to the		BY OFIGINAL SIGNED ST. #3			
TITLE						
(in Kiran	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend			
	(Signa	siwe)	I 11 Abia form to	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Petroleum Engineer	- All sections	All sections of this form must be filled out completely for allowable on new and recompleted walls. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	September 28, 1972	Title and out				
	(Do	(le)	well name or nun	iber, or transpor	ten or other much change of condition.	