

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079266

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1550'N, 1740'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6733'GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vaughn

9. WELL NO.

22

10. FIELD AND POOL, OR WILDCAT
So. Blanco Pictured Cliffs &
Otero Chacra

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T-26-N, R-6-W
NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-2-72 Pictured Cliffs T.D. 3073'. Ran 100 joints 2 7/8", 6.4#, J-55 production casing, 3063' set at 3073'. Baffle set at 3061'. Cemented with 405 cu. ft. cement. WOC 18 hours.

Chacra T.D. 3988'. Ran 129 joints 2 7/8", 6.4#, J-55 production casing, 3978' set at 3988'. Baffle set at 3977'. Cemented with 292 cu. ft. cement. WOC 18 hours. Top of cement at 1750'.

12-6-72 Pictured Cliffs PBTD 3061'. Perf'd 2938-48' and 2978-90' with 20 shots per zone. Frac'd with 30,000# 10/20 sand and 30,600 gallons treated water. Dropped one set of 20 balls. Flushed with 750 gallons water.

Chacra PBTD 3977'. Perf'd 3808-23' and 3900-10' with 20 shots per zone. Frac'd with 6000# 20/40 sand and 6420 gallons treated water. Dropped one set of 20 balls, sanded off after 5000#.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE December 8, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 12 1972

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.