

CORRECTED COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF 079266	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401				8. FARM OR LEASE NAME Vaughn	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1550'N, 1740'E At top prod. interval reported below At total depth				9. WELL NO. 22	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT So. Blanco Pictured Cliffs & Otero Chacra Ext.	
15. DATE SPUDDED 10-24-72				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T-26-N, R-6-W NMPM	
16. DATE T.D. REACHED 11-1-72				12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 1-5-73				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6733'GL				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3988'		21. PLUG, BACK T.D., MD & TVD 3977'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2938-90'(Pictured Cliffs) and 3808-3910' (Chacra)		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN IES; FDC-GR; Temp. Survey	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, lb./ft.		Depth Set (MD)	
9 5/8"		32.3#		143'	
2 7/8"		6.4#		3073'	
2 7/8"		6.4#		3988'	
Hole Size		Cementing Record		Amount Pulled	
13 3/4"		142 cu. ft.			
8 3/4" & 6 3/4"		405 cu. ft.			
8 3/4" & 6 3/4"		292 cu. ft.			
29. LINER RECORD					
Size		Top (MD)		Bottom (MD)	
Sacks Cement*		Screen (MD)			
30. TUBING RECORD					
Size		Depth Set (MD)		Packer Set (MD)	
tubingless					
31. PERFORATION RECORD (Interval, size and number)					
2938-48' and 2975-90' with 20 shots per zone. 3808-23' and 3900-10' with 20 shots per zone					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Depth Interval (MD)		Amount and Kind of Material Used			
2938-2990'		30,000#sand, 30,600 gal. water			
3808-3910'		6,000#sand, 6,420 gal. water			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump) flowing		Well Status (Producing or shut-in) shut in	
Date of Test 1-5-73		Hours Tested 3		Choke Size 3/4"	
Prod'n. for Test Period		Oil—BBL.		Gas—MCF.	
Flow. Tubing Press.		Casing Pressure PC 831 SI Ch 803 SI		Calculated 24-hour Rate PC 612 AOF Ch 336 AOF	
Oil Gravity-API (corr.)		Test Witnessed By B. J. Broughton			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
Signed [Signature]		Title Petroleum Engineer		Date April 12, 1973	

*(See Instructions and Spaces for Additional Data on Reverse Side)