۳	NO OF CO. ES MICEIVID : 5									
}	DISTRIBUTION /	NEW MEXICO OIL CO	Form C-104 Supersedes Old C-104 and C-116							
	FILE 1 CONTROL IN CONTROL INCOLUCIO IN CONTROL INCOLUCIO IN CONTROL IN CONTRO	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	TRANSPORTER OIL / GAS /									
<b>A.</b>	PRODUCTION OFFICE Operator El Dago Natural Gas Company									
-	El Paso Natural Gas Company									
	PO Box 990, Farmington, NM 87401  Reason(s) for filing (Check proper box)  Other (Please explain)									
	New We!1	Change in Transporter of: OII Dry Ga	s 🔲							
	Change in Ownership Casinghead Gas Condensate									
	of change of ownership give name and address of previous owner									
11.	DESCRIPTION OF WELL AND I	EASE Well No. Fool Name, Including Fo	programation   Kind of Leas	se Lease No.						
İ	Lease Name	22 Otero Chacra	State, (Feder							
}	Vaughn Location									
	Unit Letter G 1550 Feet From The North Line and 1740 Feet From The East									
l	Line of Section 29 Tow	nship 26N Range	6W , NMPM,	Rio Arriba County						
111	DESIGNATION OF TRANSFORT	ER OF OIL AND NATURAL GA	s ·	1						
	Name of Authorized Transporter of Oil El Paso Natural Gas Co	or Condensate 📆 Ompany	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401  Address (Give address to which approved copy of this form is to be sent)							
	Name of Authorized Transporter of Cas El Paso Natural Gas Co	ompany	PO Box 990, Farmington, NM 87401							
	If well produces oil or liquizs, give location of tanks.	G 29 26N 6W								
	If this production is commingled with that from any other lease or pool, give commingling order number:									
3V.	COMPLETION DATA  Designate Type of Completion	n - (X)   Gas Well   X	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.						
	Date Spidded 10-24-72	Date Compl. Ready to Prod. 12-20-72	Total Depth 3988'	9.B.T.D. 3977'						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top (XI/Gas Pay	Tubing Depth tubingless						
	6733'GL	Chacra	3808'	Depth Casing Shoe						
	3808-23', and 3900-10'	3988'								
			CEMENTING RECORD DEPTH SET	SACKS CEMENT						
	HOLE SIZE 13 3/4"	CASING & TUBING SIZE 9 5/8"	143'	142 cu. ft.						
	8 3/4" & 6 3/4"	2 7/8"	3988'	292 cu.ft.						
ļ		tubingless								
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)									
	OII. WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ET FIVED						
	Length of Test	Tubing Pressure	Casing Pressure	KERT 1						
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	SAMOZ 4 1913						

**GAS WELL** 

Actual Frod. Test-MCF/D 336

Calc. AOF

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Petroleum Engineer

January 17, 1973

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Dute)

3 hours

Tubing Pressure (Shut-in)

tubingless

3/4" OIL CONSERVATION COMMISSION

DIST. 3

uty of Cons

Choke Size

	14	1973	MAR	1	4	1973
PPROVED	 			•	•	

Original Signed by Emery C. Arnold BY.

SUPERVISOR DIST. #3 TITLE .

Bbls. Condensate/MMCF

803

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.