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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	,	IOIHA	NSPOR	I OIL	AND NAT		<u> </u>			
rator	<u> </u>		<u> </u>				Well AP		0	
Marathon Oil Company							30-0	39-2052	y	
288 E.S.	wial.	nd To	exas 79	702						
P. O. Box 552, m(s) for Filing (Check proper box)		ilia, le	xas //	102	Other	(Please explain	n)			
Well		Change in	Transporter	of:						
mpletion 🔲	Oil	닏	Dry Gas	X						
ge in Operator	Casinghea	d Gas	Condensate							
nge of operator give name ldress of previous operator		_								
DESCRIPTION OF WELL	L AND LE	ASE						<u></u>		
e Name	U IE ID DES	Well No.	1		g Formation		Kind of	Lease ederal or Fee	i.ea	se No.
Jicarilla Apach	1e	16	B	<u>asin l</u>	Dakota			Fe	edi Trib	al #154
tion					ab	900 سو		. F The	East	Line
Unit LetterI	:160	00	_ Feet From	The	South Line	and900	ree	From The _		
Section 34 Towns	antip 261	NI.	Range	5W	, NM	PM , Ri	o Arrib	a		County
Section 34 Town	<u> 201</u>		, resign							
DESIGNATION OF TRA	INSPORTI	ER OF C	IL AND	NATUI	RAL GAS	12	ich approved	come of this fo	em is to be set	<u>u)</u>
e of Authorized Transporter of Oil	ı 🗀	or Conde	nsate X		Vootess (CIM		Farmi			
The Permian Corpora			or Dry Ga	* [X]	Address (Giw	address to wh	ich approved	copy of this fo	rm is to be set	u)
of Authorized Transporter of Ca Marathon Oil Compan			or Dry Ca	- (3)		Box 552			xas 797	
ell produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually		When			
location of tanks.	<u> </u>	34	26N	<u>5W</u>	Yes			1972		
s production is commingled with the	hat from any o	ther lease o	r pool, give	commingl	ing order num	er:				
COMPLETION DATA		Oil We	ii Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completi	on - (X)	1			İ		<u> </u>		1	
e Spudded		npi. Ready	to Prod.		Total Depth			P.B.T.D.		
·					Top Oil/Gas	Pav		Tubing Dep	th .	
rations (DF, RKB, RT, GR, etc.) Name of Producing Formation					isposon s					
forations .					<u> </u>			Depth Casin	ng Shoe	_
IO/AGOUS										
					CEMENTI	NG RECOR	<u> </u>	T	SACKS CEM	FNT
		ACINIC .						I	3701/3 OCI	
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HOLE SIZE		ASING &	TUBING SI	<u>ZE</u>		DEPTH SET				
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TEST DATA AND REQ		ALLOV	NADI E		r be equal to a	r exceed top at		is depth or be	s for full 24 ho	urs.)
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 2) The part only Sections I. II. and VI for changes of operator, well name or number, transporter, or other such changes.