

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No  
Tract 251-Contract 154

6. If Indian, Allottee or Tribe Name  
Jicarilla Apache

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
Jicarilla Apache #16

2. Name of Operator  
Marathon Oil Co.

9. API Well No.  
30-039-20529

3. Address and Telephone No  
P. O. Box 552, Midland, TX 79702 915/682-1626

10. Field and Pool, or Exploratory Area  
Jicarilla/M.Verde/BD

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UL "I" 1600' FSL & 900' FEL  
Sec. 34, T.26N, R.5W

11. County or Parish, State  
Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-24-94 MIRU PU. NU & tested BOP. POOH w/tbg. & pkr. Ran GR/CCL/CBL 2200-5496'. TOC @ 2200'. Set RBP @ 5500' KBM. Perf. Mesa Verde 5178-86, 5194-5200, 5204-15, 5258-60, 5269-71, 5279-83, 5297-5302, 5329-33 w/2JSPF.

Stimulated 5178-5333 w/2500 gallons 7 1/2% HCL. Fraced 5178-5333 w/18,000 gallons gel carrying 85,000# sand. Flowed back to test tank to clean up. POOH w/work string. RIH w/Baker retrieving head on 2 3/8" tbg. Landed retrieving lead @ 5133'. ND BOP; NU wellhead. Turned into sales line for test. RDMO.

**RECEIVED**  
SEP 22 1994

**OIL CON. DIV.**  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Thomas M. Price Thomas M. Price Title Adv. Engr. Tech. Date 7-26-94

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ROBERT A. KENT Acting Chief, Lands and Mineral Resources Date SEP 20 1994  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

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