

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 552, Midland, TX 79702

915-682-1626

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UL "I" 1600' FSL & 900' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6-24-94

16. DATE T.D. REACHED

--

17. DATE COMPL. (Ready to prod.)

7-2-94

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

GL: 6603 KB: 6616

19. ELEV. CASINGHEAD

-

20. TOTAL DEPTH, MD & TVD

7406

21. PLUG, BACK T.D., MD & TVD

7365

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5178-5333 Mesa Verde

RECEIVED
SEP 22 1994

25. WAS DIRECTIONAL SURVEY MADE

-

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL

27. WAS WELL CORRED

-

28.

CASING RECORD (Report all strings set in well)

OIL CON. DIV.
DIST. 3

CASING SIZE/GRADE

WEIGHT, LB./FT.

DEPTH SET (MD)

HOLE SIZE

NO CHANGE - SEE ORIGINAL COMP. REPORT

AMOUNT PULLED

29.

LINER RECORD

SIZE

TOP (MD)

BOTTOM (MD)

SACKS CEMENT*

SCREEN (MD)

30. TUBING RECORD

SIZE

DEPTH SET (MD)

PACKER SET (MD)

2 3/8"

5133

None

31. PERFORATION RECORD (Interval, size and number)

5178-86, 5194-5200, 5204-15, 5258-60,
5269-71, 5279-83, 5297-5302, 5329-33,
84 - .45" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

5178-5333

2500 gallons 7 1/2% HCL

5178-5333

85,000# Sand in 18,000
gal. gel

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Prod

7-2-94

Flow

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

7-8-94

24

48/64

→

6

339

/

56500

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

160

259

→

6

339

/

55

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

TEST WITNESSED BY

Marvin King

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Thomas M. Price Thomas M. Price TITLE Adv. Engr. Tech

DATE 7-26-94

*(See Instructions and Spaces for Additional Data on Reverse Side) NMCCD

Make no change to any department or agency of the

GEOLOGIC MARKERS

[illegible]