

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐OVER
WELL ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐Other ☐

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2490 Hobbs, NM 88240

505 / 393-7106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1600' FSL & 900' FEL

At top prod. interval reported below

1600' FSL & 900' FEL

At total depth

1600' FSL & 900' FEL

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED

7/29/72

16. DATE T.D. REACHED

8/8/72

17. DATE COMPL. (Ready to prod.)

8/2/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 6603' KB 6616'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7406'

21. PLUG, BACK T.D., MD & TVD

7385'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Otero Chacra

3847-3872'

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	314'	15"	340 SXS	
7 5/8"	24#	3079'	9 7/8"	550 SXS	
4 1/2"	11.6#	7405'	6 3/4"	466 SXS	

LINER RECORD

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7257'	

31. PERFORATION RECORD (Interval, size and number)

3847-3872' 2 SPF 50 holes

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3847-3872'	Acidize w/1000 gals 10% acid
3847-3872'	Frac w/12.446 gals 700 N2 foam
	containing 59.200# sand

33.* PRODUCTION

DATE FIRST PRODUCTION 8/2/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/17/00	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 328 / 141	WATER - BBL. 5	GAS - OIL RATIO
FLOW. TUBING PRESS. 39	CASING PRESSURE 170	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
						TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Amy Cook

TITLE Records Processor

DATE

9/22/00

*(See Instructions and Spaces for Additional Data on Reverse Side)