F	OTRE	9-331
ŧ	May	1963)

## UNITED STATES SUBMIT IN TRIPLICATE\* DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SF 078879

GEOLOGICAL SURVEY								
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS			

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

	000		
1.		•	7. UNIT AGREEMENT NAME
	WELL GAS WELL	UTHER	Canyon Largo Unit
2.	El Paso Natural	Gas Company	8. FARM OR LEASE NAME Canyon Largo Unit
<u>3.</u>	ADDRESS OF OPERATOR		9. WELL NO.

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface 1700'S 1750'W

1700'S, 1750'W

WELL NO. 174

SUBSEQUENT REPORT OF:

10. FIELD AND POOL, OR WILDCAT

Ballard Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-25-N, R NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6556'GL

12. COUNTY OR PARISH | 13. STATE Rio Arriba

New Mexico

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PULL OR ALTER CASING TEST WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE ABANDON\* SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS (Other)

PO Box 990, Farmington, NM 87401

WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) .

REPAIRING WELL ALTERING CASING ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* proposed work. If nent to this work.)
  - T.D. 2342'. Ran 80 joints 2 7/8" and 3 pup joints, 6.4#, K-55 production casing, 11-22-72 2330' set at 2342'. Baffle set at 2332'. Cemented with 261 cu.ft. cement. WOC 18 hours. Top of cement at 1250'.
  - 12-14-72 PBTD 2332'. Perf'd 2250-60', 2270-80', 2290-2300' with 24 shots per zone. Frac'd with 30,000# 10/20 sand and 30,450 gallons treated water. Dropped 2 sets of 24 balls each. Flushed with 600 gallons.



RECEIVED DEC 19 1972

U. S. GEOLOGICAL SURVEY DURACIED, COLO.

18. I hereby certary that the folegoing is true and correct SIGNED	TITLE Petroleum Engineer	DATE December 18, 1972
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY;	TITLE	DATE