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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-291-35

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name Johnston A

2. Name of Operator El Paso Natural Gas Company	9. Well No. 15
3. Address of Operator PO Box 990, Farmington, NM 87401	10. Field and Pool, or Wildcat Otero Chacra Ext.

4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1460</u> FEET FROM THE <u>South</u> LINE AND <u>800</u> FEET FROM THE <u>East</u> LINE OF SEC <u>36</u> TWP. <u>26N</u> RGE. <u>6W</u> NMPM	12. County Rio Arriba
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15. Date Spudded 9-18-72	16. Date T.D. Reached 9-24-72	17. Date Compl. (Ready to Prod.) 12-27-72	18. Elevations (DF, RKB, RT, GR, etc.) 6370' GL	19. Elev. Casinghead
20. Total Depth 3639'	21. Plug Back T.D. 3629'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3639'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 3488-3500'(Chacra)				25. Was Directional Survey Made no
26. Type Electric and Other Logs Run IE; Comp. Density; Temp. Survey				27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	141'	12 1/4"	107 cu. ft.	
2 7/8"	6.4#	3639'	6 3/4"	509 cu. ft.	

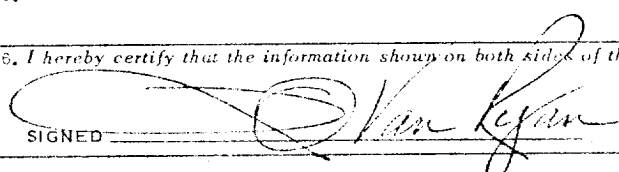
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					tubingless		

31. Perforation Record (Interval, size and number) 3488-3500' with 24 shots per zone.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3488-3500' AMOUNT AND KIND MATERIAL USED 24,000#sand. 22,500 gal. water
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 12-27-72	Hours Tested 3 hrs.	Choke Size 3/4"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF 1396 AOF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. tubingless	Casing Pressure SI 266	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By J. A. Jones
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Petroleum Engineer	DATE January 5, 1973

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Chacra Chacra 3472	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2582						
2582	3472	890	Pictured Cliffs				
3472	3639	167	Chacra				