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DISTRIBUTION										ed 1-1-65
SANTA FE	1/	A1 = W	UEVICO OI		CE D.V. A TIO		CLON	[5	a. Indica	te Type of Lease
FILE	1 6	NEW A VELL COMPLE			SERVATIO			N OG	State	X Fee
U.S.G.S.	2 1	VELL COMPLE	I HON OR	KECC	DIMPLETIO	N KLI O	KI ANL	, 2001	5. State O	il & Gas Lease No.
LAND OFFICE	7							:	E -2 91-	-35
OPERATOR	1/							_ <u> </u>	11111	
		•						7		
la, TYPE OF WELL						 		}	7. Unit Aq	greement Name
	OiL	GAS WELL	FV]	[]						
b. TYPE OF COMPLET	.ION MEF	עבור אברר	ه لیکا	RY	OTHER_			F	3. Farm or	r Lease Name
NEW TY WOR	к []	PLUG						1.	Johnsto	on A
2. Name of Operator	DEEPE	NL BACK	L RESV	VR.L	PAHTO). Well No	
El Paso Natural	Gas Compa	ıny								15
3. Address of Operator			·				···································		lo. Field	and Pool, or Wildcat
PO Box 990, Far	mington, N	IM 87401			•			1.	Otero	Chacra Ext.
4. Location of Well	mingeon, i	7777							77777	
-, -										
UNIT LETTERI	1.4	160		South	h	800				
UNIT LETTER1	LOCATED	FEET F	ROM THE	DOUL	TINE AND	XXX	77777		12. Count	````\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
THE East LINE OF S	36	wr. 26N _G	6W	NMPM		HHX			Rio Ar	riba ((((()))
15. Date Spudded	16. Date T.D. B		Compl. (Rea	adv to P	Prod.) 18. 1	Llevations	(DF, RKI	////		9. Elev. Cashinghead
9-18-72	9-24-72	12-2	7-72			6370'	$\overline{\mathrm{GL}}$			•
20. Total Depth	21. Plu	g Back T.D.	22. If	Multiple	e Compl., Ho	w 23, 1	ntervals	Rotary	Tools	, Cable Tools
3639'		529'		any		I	Orilled By		0-3639	o'
24. Producing Interval(s)			n, Name							25. Was Directional Survey
3488-3500'(Chac		***		•						Made no
26. Type Electric and Ot IE; Comp. Dens	ther Logs Run ity; Temp.	Survey							27.	Was Well Cored
			CINC DECOR	D /Pas	art all string	s set in wa				
28.		CAS			ort all string		 	NC DECO	20	AMOUNT BULLED
28. CASING SIZE	WEIGHT LB.	CAS	H SET	HOL	ESIZE	(CEMENTI	NG RECO	RD	AMOUNT PULLED
28. CASING SIZE 8 5/8"	WEIGHT LB. 24.0#	CAS /FT. DEPTI 141	H SET	ноь 12 1,	E SIZE /4"	107 c	u.ft.	NG RECO	RD	AMOUNT PULLED
28. CASING SIZE	WEIGHT LB.	CAS	H SET	HOL	E SIZE /4"	(u.ft.	NG RECO	RD	AMOUNT PULLED
28. CASING SIZE 8 5/8"	WEIGHT LB. 24.0#	CAS /FT. DEPTI 141	H SET	ноь 12 1,	E SIZE /4"	107 c	u.ft.	NG RECO	RD	AMOUNT PULLED
28. CASING SIZE 8 5/8" 2 7/8"	WEIGHT LB. 24.0# 6.4#	CAS /FT. DEPTH 141 3639	H SET	ноь 12 1,	E SIZE /4"	107 c	u.ft.			
28. CASING SIZE 8 5/8" 2 7/8"	WEIGHT LB. 24.0# 6.4#	CAS /FT. DEPTH 141 3639 INER RECORD	H SET	ноь 12 1, 6 3,	_E SIZE /4" /4"	107 c 509 c	u.ft.	TL	JBING RE	:CORD
28. CASING SIZE 8 5/8" 2 7/8"	WEIGHT LB. 24.0# 6.4#	CAS /FT. DEPTH 141 3639	H SET	ноь 12 1, 6 3,	E SIZE /4"	107 c 509 c	u.ft. u.ft.	TL DEP		
28. CASING SIZE 8 5/8" 2 7/8"	WEIGHT LB. 24.0# 6.4#	CAS /FT. DEPTH 141 3639 INER RECORD	H SET	ноь 12 1, 6 3,	_E SIZE /4" /4"	107 c 509 c	u.ft.	TL DEP	JBING RE	:CORD
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE	WEIGHT LB. 24.0# 6.4# L	CAS /FT. DEPTI 141 3639 INER RECORD BOTTOM	H SET	ноь 12 1, 6 3,	E SIZE /4" /4" SCREEN	30.	u.ft. u.ft. u.ft.	TL DEP ess	JBING RE	CORD PACKER SET
28. CASING SIZE 8 5/8" 2 7/8"	WEIGHT LB. 24.0# 6.4# L	CAS /FT. DEPTI 141 3639 INER RECORD BOTTOM	H SET	ноь 12 1, 6 3,	_E SIZE /4" /4" SCREEN	30. ACID, SH	cu.ft.	TL DEP ESS CTURE, C	JBING RET	PACKER SET SQUEEZE, ETC.
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (A)	WEIGHT LB. 24.0# 6.4# L TOP	TNER RECORD BOTTOM d number)	H SET	ноь 12 1, 6 3,	SCREEN 32. DEPTH	30. 30. ACID, SH	size cubingl	TL DEP PSS ETURE, C	JBING RE TH SET EMENT S	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE	WEIGHT LB. 24.0# 6.4# L TOP	TNER RECORD BOTTOM d number)	H SET	ноь 12 1, 6 3,	_E SIZE /4" /4" SCREEN	30. 30. ACID, SH	size cubingl	TL DEP PSS ETURE, C	JBING RE TH SET EMENT S	PACKER SET SQUEEZE, ETC.
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (WEIGHT LB. 24.0# 6.4# L TOP	TNER RECORD BOTTOM d number)	H SET	ноь 12 1, 6 3,	SCREEN 32. DEPTH	30. 30. ACID, SH	size cubingl	TL DEP PSS ETURE, C	JBING RE TH SET EMENT S	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (WEIGHT LB. 24.0# 6.4# L TOP	TNER RECORD BOTTOM d number)	H SET	ноь 12 1, 6 3,	SCREEN 32. DEPTH	30. 30. ACID, SH	size cubingl	TL DEP PSS ETURE, C	JBING RE TH SET EMENT S	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3488-3500' with	WEIGHT LB. 24.0# 6.4# L TOP	TNER RECORD BOTTOM d number)	H SET	HOL 12 1, 6 3,	SCREEN 32. DEPTH 3488-3	30. 30. ACID, SH	size cubingl	TLUESS TURE, CAMOUN 4.000#	JBING RE TH SET EMENT S	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (13488-3500' with	WEIGHT LB. 24.0# 6.4# TOP	INER RECORD BOTTOM d number) er zone.	SACKS CE	HOL 12 1, 6 3, MENT	SCREEN 32. DEPTH 3488-3	30. 30. 4 ACID, SH	size cubingl	TL DEP PSS ETURE, C	JBING RET TH SET SEMENT S	PACKER SET SOUEEZE, ETC. KIND MATERIAL USED 22,500 gal. water
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3488-3500' with	WEIGHT LB. 24.0# 6.4# TOP	INER RECORD BOTTOM d number) er zone.	SACKS CE	HOL 12 1, 6 3, MENT	SCREEN 32. DEPTH 3488-3	30. 30. 4 ACID, SH	size cubingl	TLUESS TURE, CAMOUN 4.000#	JBING RET TH SET SEMENT S	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 22,500 gal. water stus (Prod. or Shut-in)
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3488-3500' with 33. Date First Production	WEIGHT LB. 24.0# 6.4# TOP Interval, size and 24 shots pe	INER RECORD BOTTOM d number) er zone.	SACKS CE	HOL 12 1, 6 3,	SCREEN 32. DEPTH 3488-3 UCTION ing = Size ar	30. ACID, SH INTERVA	SIZE LUBINGL	TUDEPESS TURE, CAMOUN	JBING RETH SET SEMENT SONT AND KES SAND.	PACKER SET SOUEEZE, ETC. KIND MATERIAL USED 22,500 gal. water
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3488-3500' with 33. Date First Production Date of Test	WEIGHT LB. 24.0# 6.4# TOP Interval, size and 24 shots per Produ	INER RECORD BOTTOM d number) er zone. action Method (Floring Inches Size	SACKS CE	HOL 12 1, 6 3, MENT PROD ft, pump	SCREEN 32. DEPTH 3488-3	30. ACID, SH INTERVA	size cubingl	TUDEPESS TURE, CAMOUN	JBING RET TH SET SEMENT S	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 22,500 gal. water stus (Prod. or Shut-in) shut in
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3488-3500' with 33. Date First Production Date of Test 12-27-72	WEIGHT LB. 24.0# 6.4# TOP Interval, size and 24 shots per Production of the control of the c	INER RECORD BOTTOM at number) er zone. CASTON DEPTH 141 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	sacks ce	PROD ft, pump	32. DEPTH 3488-3 UCTION ing — Size ar	30. ACID, SH INTERVA	SIZE ubingl	TLUDEP ess AMOUNT 4.000#	BING RETH SET SEMENT SENT AND KES SAND.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 22,500 gal. water stus (Prod. or Shut-in) shut in
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3488-3500' with 33. Date First Production Date of Test 12-27-72 Flow Tubing Press.	WEIGHT LB. 24.0# 6.4# TOP Interval, size and 24 shots per Productions Tested 3 hrs. Casing Pressur	INER RECORD BOTTOM at number) er zone. CASTON DEPTH 141 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	sacks ce	PROD ft, pump	32. DEPTH 3488-3 UCTION ing - Size ar Gas -	30. 30. ACID, SH INTERVA	u.ft. u.ft. size ubingl ot, frac L 2	TUDEP ess AMOUNT 4.000#	BING RETH SET SEMENT SENT AND KES SAND.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 22,500 gal. water tus (Prod. or Shut-in) shut in Gas—Oil Ratio
CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3488-3500' with Date First Production Date of Test 12-27-72 Flow Tubing Press. tubingless	WEIGHT LB. 24.0# 6.4# TOP Interval, size and 24 shots per Produ Hours Tested 3 hrs. Casing Pressur SI £66	INER RECORD BOTTOM anumber) ET ZONE. Classification Method (Flowing Choke Size 3/4" Calculated 2: Hour Rate	sacks ce	PROD ft, pump	32. DEPTH 3488-3 UCTION ing - Size ar Gas -	30. ACID, SH INTERVA	u.ft. u.ft. size ubingl ot, frac L 2	TLUDEP ESS TURE, CAMOUNT 4.000#	BING RETH SET SEMENT SENT AND KES SAND.	PACKER SET SOUEEZE, ETC. KIND MATERIAL USED 22,500 gal. water Stus (Prod. or Shut-in) Shut in Gas—Oil Ratio Oil Gravity — API (Corr.)
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3488-3500' with 33. Date First Production Date of Test 12-27-72 Flow Tubing Press.	WEIGHT LB. 24.0# 6.4# TOP Interval, size and 24 shots per Produ Hours Tested 3 hrs. Casing Pressur SI £66	INER RECORD BOTTOM anumber) ET ZONE. Classification Method (Flowing Choke Size 3/4" Calculated 2: Hour Rate	sacks ce	PROD ft, pump	32. DEPTH 3488-3 UCTION ing - Size ar Gas -	30. 30. ACID, SH INTERVA	u.ft. u.ft. size ubingl ot, frac L 2	TLUDEP ESS TURE, C AMOUNT 4.000#	JBING RET TH SET EMENT S NT AND K sand. Well Sta	PACKER SET SOUEEZE, ETC. KIND MATERIAL USED 22,500 gal. water Stus (Prod. or Shut-in) Shut in Gas—Oil Ratio Oil Gravity — API (Corr.)
CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3488-3500' with 33. Date First Production Date of Test 12-27-72 Flow Tubing Press. tubingless 34. Disposition of Gas (WEIGHT LB. 24.0# 6.4# TOP Interval, size and 24 shots per Produ Hours Tested 3 hrs. Casing Pressur SI £66	INER RECORD BOTTOM anumber) ET ZONE. Classification Method (Flowing Choke Size 3/4" Calculated 2: Hour Rate	sacks ce	PROD ft, pump	32. DEPTH 3488-3 UCTION ing - Size ar Gas -	30. 30. ACID, SH INTERVA	u.ft. u.ft. size ubingl ot, frac L 2	TLUDEP ESS TURE, C AMOUNT 4.000#	EMENT S T AND R Sand,	PACKER SET SOUEEZE, ETC. KIND MATERIAL USED 22,500 gal. water Stus (Prod. or Shut-in) Shut in Gas—Oil Ratio Oil Gravity — API (Corr.)
CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3488-3500' with 33. Date First Production Date of Test 12-27-72 Flow Tubing Press. tubingless	WEIGHT LB. 24.0# 6.4# TOP Interval, size and 24 shots per Produ Hours Tested 3 hrs. Casing Pressur SI £66	INER RECORD BOTTOM anumber) ET ZONE. Classification Method (Flowing Choke Size 3/4" Calculated 2: Hour Rate	sacks ce	PROD ft, pump	32. DEPTH 3488-3 UCTION ing - Size ar Gas -	30. 30. ACID, SH INTERVA	u.ft. u.ft. size ubingl ot, frac L 2	TLUDEP ESS TURE, C AMOUNT 4.000#	JBING RET TH SET EMENT S NT AND K sand. Well Sta	PACKER SET SOUEEZE, ETC. KIND MATERIAL USED 22,500 gal. water Stus (Prod. or Shut-in) Shut in Gas—Oil Ratio Oil Gravity — API (Corr.)
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3488-3500' with 33. Date First Production Date of Test 12-27-72 Flow Tubing Press. tubingless 34. Disposition of Gas (35. List of Attachments	WEIGHT LB. 24.0# 6.4# TOP Interval, size and 24 shots per Production of the state of the sta	INER RECORD BOTTOM at number) Traction Method (Floration Method	sACKS CE swing, gas lifting Prod'n. F Test Per d- Oil — Bb	PROD ft, pump	32. DEPTH 3488-3 UCTION sing - Size ar 139	30. ACID, SH LINTERVA 5500' Gas MCF 6 AOF	u.ft. u.ft. size ubingl ot, frac L 2	TL DEP ess Water Water 3	BING RET TH SET EMENT S TAND K Sand. Well Sta Witnesses	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 22,500 gal. water Shut in Gas—Oil Ratio Oil Gravity — API (Corr.) i By Ones
28. CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3488-3500' with 33. Date First Production Date of Test 12-27-72 Flow Tubing Press. tubingless 34. Disposition of Gas (WEIGHT LB. 24.0# 6.4# TOP Interval, size and 24 shots per Production of the state of the sta	INER RECORD BOTTOM at number) Traction Method (Floration Method	sACKS CE swing, gas lifting Prod'n. F Test Per d- Oil — Bb	PROD ft, pump	32. DEPTH 3488-3 UCTION sing - Size ar 139	30. ACID, SH LINTERVA 5500' Gas MCF 6 AOF	u.ft. u.ft. size ubingl ot, frac L 2	TL DEP ess Water Water 3	BING RET TH SET EMENT S TAND K Sand. Well Sta Witnesses	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 22,500 gal. water Shut in Gas—Oil Ratio Oil Gravity — API (Corr.) i By Ones
CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3488-3500' with 33. Date First Production Date of Test 12-27-72 Flow Tubing Press. tubingless 34. Disposition of Gas (35. List of Attachments	WEIGHT LB. 24.0# 6.4# TOP Interval, size and 24 shots per Production of the state of the sta	INER RECORD BOTTOM at number) Ex ZONE. Calculated 2. Hour Rate Calculated 2. Hour Rate cl., vented, etc.)	sACKS CE SACKS CE SACKS CE Prod'n. F Test Per Golf this for	PROD ft, pump for iod il.	SCREEN 32. DEPTH 3488-3 UCTION ting - Size at Oil - Bbl. Gas - 139	30. 30. ACID, SH INTERVA 500' Gas MCF 6 AOF	est of my	TUDEP ess TURE, C AMOUN 4.000# Water BDD. Anowledg	BING RETH SET EMENT S NT AND K Sand. Well Sta Bla. Witnessed J. A. Ju e and bela	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 22,500 gal. water tus (Prod. or Shut-in) Shut in Gas—Oil Ratio Oil Gravity — API (Corr.) d By ones
CASING SIZE 8 5/8" 2 7/8" 29. SIZE 31. Perforation Record (3488-3500' with 33. Date First Production Date of Test 12-27-72 Flow Tubing Press. tubingless 34. Disposition of Gas (35. List of Attachments	WEIGHT LB. 24.0# 6.4# TOP Interval, size and 24 shots per Production of the state of the sta	INER RECORD BOTTOM at number) Ex ZONE. Calculated 2. Hour Rate Calculated 2. Hour Rate cl., vented, etc.)	sACKS CE SACKS CE SACKS CE Prod'n. F Test Per Golf this for	PROD ft, pump for iod il.	32. DEPTH 3488-3 UCTION sing - Size ar 139	30. 30. ACID, SH INTERVA 500' Gas MCF 6 AOF	est of my	TUDEP ess TURE, C AMOUN 4.000# Water BDD. Anowledg	BING RETH SET EMENT S NT AND K Sand. Well Sta Bla. Witnessed J. A. Ju e and bela	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 22,500 gal. water Shut in Gas—Oil Ratio Oil Gravity — API (Corr.) i By Ones

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

т	Anhy	T.	Canyon	T.	Ojo Alamo	T.	Penn. "B"
т	Salt	T.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"Penn. "D"
В.	Salt	T.	Atoka	T.	Pictured Cliffs	T.	Penn. "D"
т	Vates	T.	Miss	T.	XXXXXXX Chacra 34/2	Τ.	Leadville
T.	7 Divers	Т	Devonian	T.	Menefee	T.	Madison
т.	Ougen	T.	Silurian	T.	Point Lookout	T.	Elbert
т.	Capabura	τ	Montova	T.	Mancos	T.	McCracken
ı.	Son Andros	T	Simpson	T.	Gallup	T.	Ignacio Qtzte
ı.	San Andres	T	McKee	Bas	se Greenhorn	т.	Granite
1.	Giorieta	т.	Filenburger	т.	Dakota	T.	
т.	Paddock	т.	Gr. Wash	Т.	Morrison	т.	
Т.	Blinebry	. 1. T	Granita	т	Todilto	т.	
T.	Tubb		Granite	T.	Entrada	т	
T.	Drinkard	Т.	Delaware Sand	1.	Enu ata		
T.	Abo	. T.	Bone Springs	. Т.	Wing ate	Τ.	
T	Walfaama	T.		T.	Chinle	. Т.	
æ	Danie	т	and the second s	. T.	Permian	- T.	
Т	Cisco (Bough C)	Т.		Т.	Penn "A"	. Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 2582 3472	2582 3472 3639	890 167	Pictured Cliffs Chacra				
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		1	and the second second				