

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-291-35

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DISTRIBUTION	
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LAND OFFICE	1
OPERATOR	1

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Johnston A	
2. Name of Operator El Paso Natural Gas Company		9. Well No. 14	
3. Address of Operator PO Box 990, Farmington, NM 87401		10. Field and Pool, or Wildcat Otero Chacra Ext.	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>800</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>26N</u> RGE. <u>6W</u> NMPM		12. County Rio Arriba	
15. Date Spudded 9-25-72	16. Date T.D. Reached 10-1-72	17. Date Compl. (Ready to Prod.) 12-27-72	18. Elevations (DF, RKB, RT, GR, etc.) 6355'GL
20. Total Depth 3655'	21. Plug Back T.D. 3645'	22. If Multiple Compl., How Many →	23. Intervals Drilled By Rotary Tools 0-3655'
24. Producing Interval(s), of this completion -- Top, Bottom, Name 3445-3556'(Chacra)			25. Was Directional Survey Made no
26. Type Electric and Other Logs Run Comp. Density; IE; Temp. Survey			27. Was Well Cored no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24.0#	139'	12 1/4"
2 7/8"	6.4#	3655'	6 3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number) 3445-3460' and 3546-3556' with 24 shots per zone.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3445-3556' AMOUNT AND KIND MATERIAL USED 30,000#sand, 20,200 gal. water	
33. PRODUCTION Date First Production _____ Production Method (Flowing, gas lift, pumping -- Size and type of pump) <u>flowing</u> Well Status (Prod. or Shut-in) <u>shut in</u>			
Date of Test 12-27-72	Hours Tested 3 hours	Choke Size 3/4"	Prod'n. For Test Period →
Flow Tubing Press. tubingless	Casing Pressure SI 823	Calculated 24-Hour Rate →	Oil -- Bbl. 848 aof
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By J. A. Jones
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE <u>Petroleum Engineer</u>	
		DATE <u>January 5, 1973</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2558	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. xxxxxxx Chacra 3431	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2558						
2558	3431	873	Pictured Cliffs				
3431	3655	224	Chacra				