

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells
97 APR 25 11:52

1. Type of Well
GAS

070 FARMINGTON, NM

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 800' FEL, Sec. 33, T-25-N, R-7-W, NMPM
A

5. Lease Number
SF-078876

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit

8. Well Name & Number
Canyon Largo U #114

9. API Well No.
30-039-20540

10. Field and Pool
Ballard Pictured Cliff

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
MAY - 5 1997

OIL CON. DIV.
POST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Debra Shadwell (ROS3) Title Regulatory Administrator Date 4/23/97

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Debra Shadwell Date 4/23/97

CONDITION OF APPROVAL, if any:

NMOCD

Canyon Largo Unit #114

Ballard Pictured Cliffs

DPNO 44283A

990' FNL, 800' FEL

NE Section 33, T-25-N, R-7-W, Rio Arriba County, NM

Latitude/Longitude: 36°21.6898' / 107°34.3790'

Recommended Tubing Repair Procedure

Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9726) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**

1. MOL and RU daylight pulling unit rig. Pressure test casing to 250 psi with air. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure. Blow well down. ND wellhead and NU BOP. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
2. Release packer, pick up additional joints of tubing and tag bottom (record depth). POH and tally 1-1/4" tubing and lay down packer. Visually inspect tubing for corrosion, note depth and replace any bad joints. Check tubing for scale and notify Operations Engineer.
3. TIH with 1-1/4" tubing with a seating nipple one joint off bottom. Rabbit all tubing while RIH. Clean to PBTD with air. Acid wash perforations with 100 gal. 15% HCL. Blow well clean.
4. Land tubing near bottom perforation. ND BOP and NU wellhead. Return well to production.
5. RD rig and MOL.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674

Canyon Largo Unit #114

Current

Ballard Pictured Cliffs

DPNO 44283A

NE Section 33, T-25-N, R-7-W, Rio Arriba County, NM

Latitude/Longitude: 36°21.6898' / 107°34.3790'

Today's Date: 4/10/97

Spud: 11/6/72

Completed: 12/27/72

Logs: FDC-GR, IEL,
Temp. Survey

Elevation: 6990' (GL)
(KB)

Workovers: Mar 1990, Apr 1992

Nacimiento @ 280'

Ojo Alamo @ 1920'

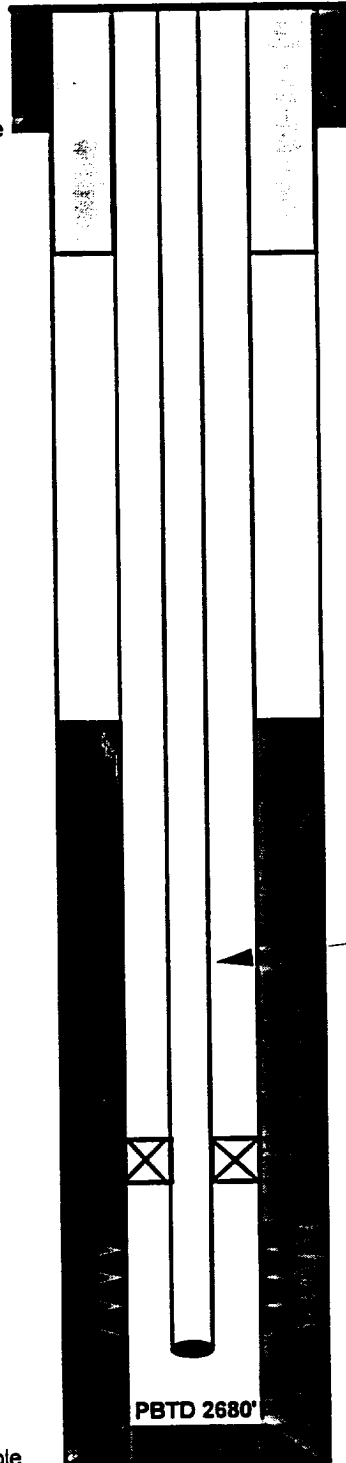
Kirtland @ 2056'

Fruitland @ 2350'

Pictured Cliffs @ 2588'

12-1/4" hole

6-3/4" hole



8-5/8", 24.0# J-55, Csg set @ 141',
Cmt w/136 cf (Circulated to Surface)

WELL HISTORY

Mar '90: RIH with 1-1/4" tbg, tag fill at 2612'; clean out to 2691' with N2; set packer to isolate casing leak; returned well to production.

Apr '92: Pull pkr; set RBP at 2003'; found casing leak 269' and sqzd with 90 sx, circulated to surface; drill cr from 271' to 280'; PT casing to 500#; recover RBP: R to 2680', blow well clean; land tubing at 2664' with pkr 2531'; packer fluid in annulus.

Top of Cmt @ 1475' (TS)

80 jts, 1-1/4", 2.33#, IJ, Tbg at 2664',
(Pkr @ 2531')

Baker Model C-1 Packer @ 2531' (0.78" ID)

Pictured Cliffs Perforations:
2590' - 2604', 2652' - 2660'
(24 SPZ), Total 48 holes

Baffle @ 2680'

2-7/8", 6.4#, J-55, 10rd, Csg set @ 2691',
Cmt w/247 cf

Initial Potential		Production History	Gas	Oil	Ownership		Pipeline
Initial AOF:	3830 Mcfd (12/72)	Cumulative:	615.5 MMcf	0.0 Mbo	GW:	89.23%	EPNG
Current SICP:	144 psig (7/85)	Current:	0.0 Mcfd	0.0 bbls/d	NRI:	73.90%	
					TRUST:	00.00%	