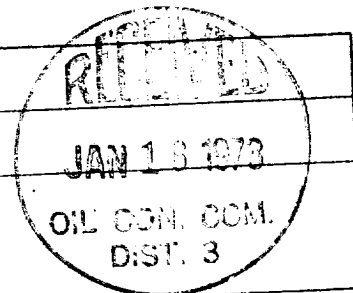


NO. OF COPIES RECEIVED		5
DISTRIBUTION		
COPY TO		/
FILE		/
U.S.G.S.		/
LAND OFFICE		/
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRODUCTION OFFICE		/

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
El Paso Natural Gas Company
Address
PO Box 990, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Canyon Largo Unit Well No. 179 Pool Name, including Formation Ballard Pictured Cliffs Kind of Lease State, (Federal) or Fee SF Lease No. 078880
Location Unit Letter L 1650 Feet From The South Line and 990 Feet From The West
Line of Section 13 Township 25N Range 7W, NMPL, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas or Dry Gas ☒ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks. Unit L Sec. 13 Twp. 25N Rge. 7W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest. Diff. Rest.
Date Spudded 10-12-72 Date Compl. Ready to Prod. 1-4-73 Total Depth 2844' P.B.T.D. 2833'
Elevations (DF, RKB, RT, GR, etc.) 6837' GL Name of Producing Formation Pictured Cliffs Top Gas/Gas Pay 2675' Tubing Depth tubingless
Perforations 2675-91', 2720-32', 2749-61' Depth Casing Shoe 2844'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8 5/8" 141' 107 cu. ft.
6 3/4" 2 7/8" 2844' 256 cu. ft.
tubingless

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D 2597 Length of Test 3 hours Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Calc. AOF Tubing Pressure (Shut-in) 506 Choke Size 3/4"
tubingless

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Petroleum Engineer

January 12, 1973

OIL CONSERVATION COMMISSION
APPROVED JAN 16 1973
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or de
well, this form must be accompanied by a tabulation of the de
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely fo
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of co