## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

O STATES	(Other Instructions of reverse side)				
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5. 1	EASE	DES	GNATI	ON.	AND	BERL	1L	NO.
	SF	078	878					
6. 1	F IN	HAN.	ALLOT	TEE	OR '	PRIBE	N	ME

DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY						SF 078878		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
b. TYPE OF WELL	LL [X	DEEPEN	PLU	IG BAC	CK 🗆	7. UNIT AGREEMENT NAME Canyon Largo Unit		
	ELL X OTHER		ZONE X	MULTIPI ZONE	LE	S. FARM OR LEASE NAME		
El Paso Natural Gas Company 3. Address of Operator						Canyon Largo Unit 9. WELL NO. 181		
PO Box 990, Farmington, NM 87401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 815'S, 1130'W						10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs  11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone						Sec. 26, T-25-N, R-7-W		
14. DISTANCE IN MILES A	ND DIRECTION FROM NEARES	T TOWN OR POS	T OFFICE.			Rio Arriba New Mexic		
15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	16. NO. OF ACRES IN LEASE 17. NO. OF A TO THIS			F ACRES ASSIGNED HIS WELL 160				
IN. DISTANCE FROM PROPOSED LOCATION* TO NUAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.						tary or cable tools		
21. ELEVATIONS (Show whe $6827 ^{\circ} \mathrm{GL}$	ther DF, RT, GR, etc.)					22. APPROX, DATE WORK WILL START*		
23.	PRO	POSED CASIN	NG AND CEMENTING	PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OOT SETTING DE	нтн		QUANTITY OF CEMENT		
12 1/4"	8 5/8''	24#	120'	120'		110 cu.ft. to circulate		
6 3/4''	2 7/8"	6.4#	<b>2</b> 635' 233		233	3 cu.ft. to cover Ojo Alamo		
}						:		
, ,	forate and sandwar			Cliffs	format	cion.		
The SW/4 of So	ection 26 is dedicat	ted to this	well.			OF NEW		



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Petroleum Engineer SIGNED \_\_ (This space for Federal or State office use) APPROVAL DATE TITLE . CONDITIONS OF APPROVAL, IF ANY: J. 31 · 14 Olcal

## NEW MEXICO GIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

EL PA	SO NATURAL (	All distances move to	CANYON LARGO UNIT (SF-078878) 181					
M	26	25 <b>-</b> N	<b>7-</b> W	RIO ARRIBA				
815		SOUTH	1130	WEST	*** **			
6 <b>8</b> 2 <b>7</b>	PICI	WED CLIFFS	BALLARD PICTUR	ED CLIFFS 160.	.00			
2. If more th			self by colored pencif or t	tachare marks on Complete A	1972			
dated by c	un one lease of ommunitization.	different ownership is unstization, force-poo	dedicated to the well, hading, etc?		JUL OF CON			
Xyes	No If	answer is "yes!" type	of consolidation	Unitization				
If answer i this form if	s "no." list the "necessary.)	owners and tract des	eriptions which have actu	ally been consididated at se	e verse side of			
No allowab	le will be assig	ned to the well until a e) or until a non-standa	If interests have been con rd unit, eliminating such i	is distanted the treas unitization in the second proved in the second proved.	o unarration. Lettle Commis-			
	1	1		1,0000	TION			
				Original signed L. O. Van Ryan Petroleum Eng	erican, etc. on the control of the c			
		·		El Paso Natura	al Gas Co.			
	;			July 28, 1972				
		SECTION 26						
SF //30	-078878		· · · · · · · · · · · · · · · · · · ·	JUNE 12, 197				
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