

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports ^{67 Wells} 07 APR 25 PM 1:51

070 FARMINGTON, NM

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON RESOURCES
OIL & GAS COMPANY</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
815' FSL, 1130' FWL, Sec. 26, T-25-N, R-7-W, NMPM
M</p> | <p>5. Lease Number
SF-078878</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name
Canyon Largo Unit</p> <p>8. Well Name & Number
Canyon Largo U #181</p> <p>9. API Well No.
30-039-20544</p> <p>10. Field and Pool
Ballard Pictured Cliffs</p> <p>11. County and State
Rio Arriba Co, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

- | Type of Submission | Type of Action |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Casing clean out |

13. Describe Proposed or Completed Operations

It is intended to clean out the casing in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed *Peggy S. Smith* (ROS3) Title Regulatory Administrator Date 4/23/97

(This space for Federal or State Office use)

APPROVED BY *[Signature]* Title *[Signature]* Date *[Signature]*

CONDITION OF APPROVAL, if any:

Canyon Largo Unit #181

Ballard Pictured Cliffs

DPNO 44273A

815' FSL, 1130' FWL

SW Section 26, T-25-N, R-7-W, Rio Arriba County, NM

Latitude/Longitude: 36°21.9699' / 107°32.8940'

Recommended Clean Out Procedure

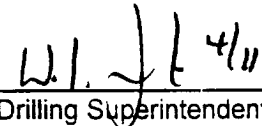
Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9726) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**

1. MOL and RU daylight pulling unit. Blow well down. ND wellhead and NU BOP. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
2. Dump sand down casing to cover perforations.
3. Pick up and tally in hole with 1-1/4" IJ tubing workstring; RIH and tag bottom (record depth).
4. Pressure test the casing to 300 psig. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure.
5. Clean to PBTD with air. Acid wash perforations with 100 gal. 15% HCL. Blow well clean.
6. TOH and lay down 1-1/4" workstring. ND BOP and NU wellhead. Return well to production.
7. RD rig and MOL.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674

Canyon Largo Unit #181

Current

Ballard Pictured Cliffs

DPNO 44273A

SW Section 26, T-25-N, R-7-W, Rio Arriba County, NM

Latitude/Longitude: 36°21.9699' / 107°8940'

Today's Date: 4/9/97

Spud: 10/25/72

Completed: 12/27/72

Logs: IES, CDL,

Temp. Survey

Elevation: 6827' (GL)
(KB)

Workovers: None

12-1/4" hole

8-5/8", 24.0#, K-55, Csg set @ 145',
Cmt w/107 cf (Circulated to Surface)

Nacimiento @ 190'

Top of Cmt @ 1440' (TS)

Ojo Alamo @ 1815'

Kirtland @ 1975'

Fruitland @ 2268'

Pictured Cliffs @ 2504'

Pictured Cliffs Perforations:
2504' - 2546', Total 40 holes

PBTD 2618'

Baffle @ 2618'

6-3/4" hole

2-7/8", 6.4#, J-55, Csg set @ 2629',
Cmt w/232 cf

TD 2629'

Initial Potential

Initial AOF: 5152 Mcfd (12/72)
Current SICP: 135 psig (6/79)

Production History

Cumulative:
Current:

Gas

878.2 MMcf
0.0 Mcfd

Oil

0.0 Mbo
0.0 bbls/d

Ownership

GW: 89.23%
NRI: 73.90%
TRUST: 00.00%

Pipeline

EPNG