Form 9-331 (May 1963)

TEST WATER SHUT-OFF

FRACTURE TREAT

UNITED STATES DEPARTMENT OF THE INTERIOR (COnc. Interior Inter

SUBMIT IN TRIPLICATE*
(Other instructions on re-

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

Contract #157

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

GFOL C	1C1C	ΔI	SI	IRV.	FΥ

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

SUNDRY NOTICES AND REPORTS ON WELLS

16. Check Appropriate Box T		e Box To Indicate Nature of Notice, Repo	Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:			
		6574' GR		Rio Arriba	New Mexic	
14.	PERMIT NO. 15. ELEVA	ATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OF PARISH	i	
	835' FSL & 1040'	FWL		Section 4-26		
 LOCATION OF WELL (Report location clearly and in accordance with any Sta See also space 17 below.) At surface 		in accordance with any State requirements.	•	Blanco Mesaverde		
	P. O. Drawer 570, Farmington, New Mexico			#4 10. FIELD AND POOL, OR WILDCAT		
3.	ADDRESS OF OPERATOR			<u> </u>		
Aztec Oil & Gas Company				Arizona Jicarilla "B"		
	NAME OF OPERATOR			8. FARM OR LEASE NAME		
ì.	GIL GAS TO OTHER					
	Use All Biolitical Toll			7. UNIT AGREEMENT NAM	1E	
	(Do not use this form for proposals to drill	or to deepen or plug back to a different reservoir. PERMIT—" for such proposals.)				

SHOOT OR ACIDIZE CHANGE PLANS (Other) REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * (Other)

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

- Ran 10 jts of 10-3/4" casing. Total 326.48'. Set at 338' KB. 9-9-72 Cemented with 300 sxs class "A" with 2% cacl.
- 9-13-72 Ran 104 jts of 7-5/8", 26.40# casing. Total 3413.10'. Landed at 3389' GR. Float collar at 3366'. Cemented with 240 sxs light; 50 sxs class "A" with 2% cacl.
- 9-16-72 Ran 70 jts of 4-1/2", 10.50# casing. Total 2274.51'. Set shoe at 5572. Set collar at 5540'. Liner hanger at 3297'. Cemented with 170 sxs light with 12.5# gilsonite per sack and 3/4% CFR-2; 100 sxs class A neat with 3/4% CFR-2.

18. I hereby certify that the foregoing is true and correct		OIL' CON. COM.
SIGNED	' TITLE _	District Superintendent DIST. 3
(This space for Federal or State office use)		
APPROVED BY	TITLE _	DATE