

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1840' FSL & 1490' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
Contract #151

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Arizona Jicarilla "B"

9. WELL NO.
#5

10. FIELD OR WILDCAT NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
10-26N-5W

12. COUNTY OR PARISH | 13. STATE

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6915' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other)	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

JAN 18 1985

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-6-82 Pull out of hole with rods & pump & 174 joints 2-3/8" tbg. Trip in hole with tubing to 5550', spotted 60 sacks cement plug from 5550' to 5200'. Perf'd squeeze hole @ 3150'. Trip in hole with tubing to 3200', spotted cement from 3200' to 2540', pulled 30 joints tubing, attempted to squeeze away. Squeezed two barrels cement, left final cement top at 2600'. Shut-in with 1250 psi.
- 4-7-82 Freepoint 7-5/8" casing, freepoint on casing at 360'. Perf'd two squeeze holes at 382', established circulation through perfs to surface. Spotted 45 sacks cement plug at 382', displaced to 282' inside casing. Waiting on Cement.
squeezed 23 sx cement behind 7 5/8" casing.
- 4-8-82 Cut off wellhead 4' below ground level, spotted 15 sacks (50') cement plug to surface. Install dry hole marker.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Henry Bailey* TITLE Secretary DATE May 3, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until surface restoration is completed.

**APPROVED
AS AMENDED**

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DEC 14 1984

JAN 16 1985

See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

M. MILLENBACH
AREA MANAGER