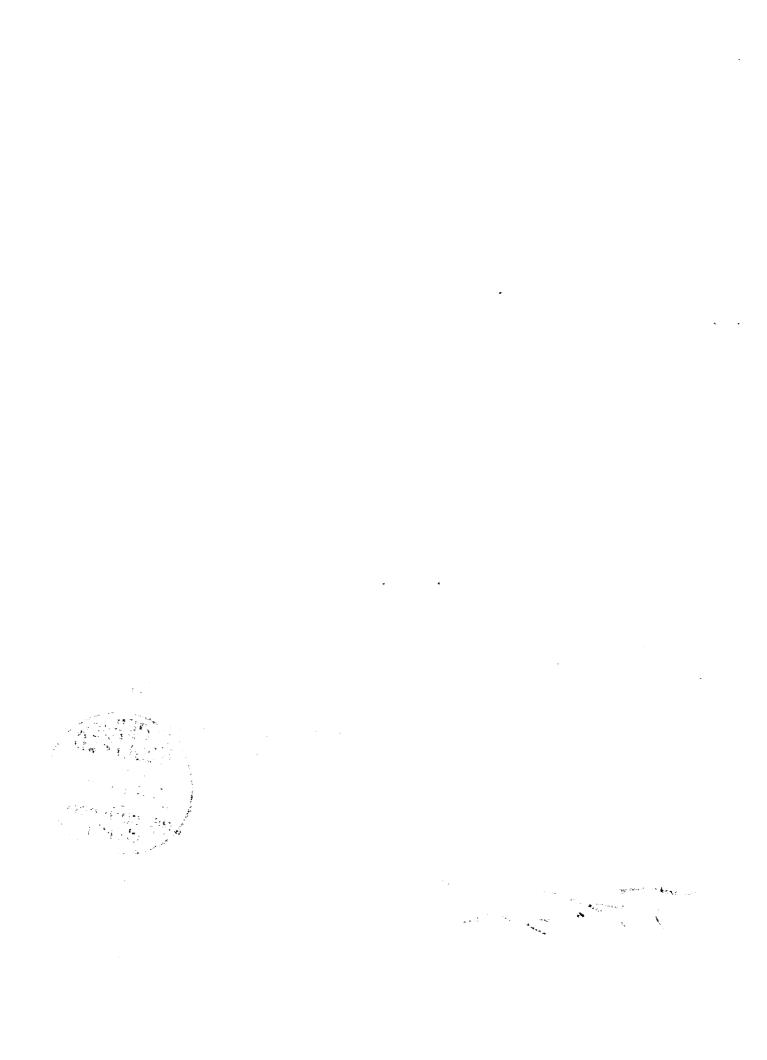
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DISTRIBUTION			NEW	MEXICO OIL CONSE	Form C-101			
SANTA FE			-				Revised 1-1-0	35
FILE	1/	4					1 .	Type of Lease
U.S.G.S.	2						STATE	
OPERATOR	+ , +	<del></del>					.5. State OII	& Gas Lease No.
- OFERATOR	1/1						mm	mmmm
ÁPPLICA	TION	FOR PE	RMIT TO	DRILL, DEEPEN,	OR PLUG BACK		M/M	
1a. Type of Work				DRIEL, DELI LIY,	OK I LOO BACK	3	7. Unit Agre	eement Name
DRILL	团			DEEPEN 🔲	DI III	G BACK		
b. Type of Well				DEEFEN [_]			8. Form or L	.ease Name
OIL GAS WELL WELL	X	отн	ER		SINGLE X	ZONE ZONE	Old Roc	k Com
2. Name of Operator	_			_			9. Well No.	
J. Gregory Merric  3. Address of Operator	on ar	nd Robe	rt L. E	Bayless			#2	nd Pool, or Wildcat
P. O. Box 1541, F	arm,	Ington	Now Mo	vian			1	-
4. Location of Well	CAL 1/13	P	INCW PAC	0	South	h	Basin Dakota	
UNIT L	ETTER_		Loc	ATED OJO	FEET FROM THE Sout	<u>II</u> LINE		
AND 850 FEET F	ROM TH	Eas	t cis	E OF SEC. 28 1	rwp25 RGE.	б нмрм		
	11.11						12. County	
	7777						Rio Arri	ba ////////
	##	HHH	HHH		19, Proposed Depth	19A. Formation		20, Rotary or C.T.
					_		м	
21. Elevations (Show whether	DF, R	T, etc.)	21 A. Kind	& Status Plug. Bond	6900 21B. Drilling Contractor	Dakota	22. Approx	Rotary  Date Work will start
6397 GL				e Wide	Arapahoe			20, 1972
23.							TAREMOU	-EA - TAIE
				ROPOSED CASING ANI	CEMENT PROGRAM			
SIZE OF HOLE		SIZE OF CASING		WEIGHT PER FOOT SETTING DEPTH		H SACKS O	F CEMENT	EST. TOP
12 1/4			8 5/8 28# 4 1/2 9.5 & 10		100		L00	circulate
7 7/8	+	4 1	/2	9.5 & 10.5	6800	5	500	
					1			
If productive, wi and Mesaverde For casing.	.ll r 'mati	un 4 1	/2" cas Blowout	ing with stage preventors wi	collers to ce ll be in use d	ment acro uring dri	oss Piictu .lling un	red Cliff der surface
casing.								
					APPROVAL VALLE		/rr[	11/12/11
					FOR 90 DAYS UNL		/otil	TATO/
					DRILLING COMMEN	• .	\ Kro.	
					11 6		AUC 1	1 1972
				EXPIR	ES 11-9-7	19	AUG	2014
							/ OIL CO	ON. COM.
							DI	ST. 3
N ABOVE SPACE DESCRIBE	PROI	POSED PRO	GRAM: IF	PROPOSAL IS TO DEEPEN O	OR PLUG BACK, GIVE DATA	ON PRESENT PE	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC
IVE ZONE, GIVE BLOWOUT PREV	PENTER	PROGRAM, I	F ANY.					
hereby certify that the inform	nation :	above is tr	ue and com	lete to the best of my k	nowledge and belief.			
igned		Ser	16	Title			DateAug	ust 10, 1972
(This spage	for Sen	te Ilea)		·				
- (ints spage	jui sta	··· 03e)	I/I					

SUPERVISOR DIST. #3

AUG 11 1972



## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		All distances must	be from the outer l	oundaries of the	Section	•
Operator	1 D		Lease	_	Well No.	
Unit Letter	on & Bayless Section	1 Township		d Rock Com		2
P	28	i 25 North	Range 6 We	County	r Rio Arriba	
Actual Footage L	ocation of Well:	LO NOI (II		3(	NIO ATTIDA	
830	feet from the	South line o	and 850	feet from	the East	line
Ground Level Ele	v. Producing	Formation	Pool		200(	Dedicated Avereage:
6397	Dako	ta	Basin Da	kota		160 Acres
1. Outline th	ne acerage dedica	ted to the subject well	by colored pencil	or hachure mai	rks on the plat b	
	than one lease is					eof (both as to working
3. If more to by communit	han one lease of ization, unitizatio	different ownership is on, force-pooling, etc?	dedicated to the	well, have the	interests of all	owners been consolidated
(X) Yes	( ) No I	f answer is "yes," type	of consolidation	Communiti	zation	
If answer is	"no." list the own	ers and tract descripti	ons which have c	ctually consoli	idated (Usa sa	verse side of this form if
necessary.)						
No allowable pooling, or ot	will be assigned therwise) or until	o the well until all inte a non standard unit, el	rests have been i	terjests) jos pe	by communitiza en approved by	tion, unitization, forced- the Commission.
			AUG 1	1 1972	CER	TIFICATION
			OIL CO		i heroby cert	ify that the information contains
			DIS.	r. 3		and complete to the best of m
					knowledge and b	•
!	1		.1 1			
· L _ L			L _ i		J Gregor	y Merrion and
					Name Robe	rt L Bayless
	1		1			
					Position	I All
					Company GO	IN X Days
	i i	•	I			1070
· }	+ - +	-+	<del> +</del>		July 27 Date	, 19/2
,	} ,		1			WTO:N
.   .		Sec. 28			25 C C	VEW TON
			į:i		A.C.	TO THE REAL PROPERTY OF THE PARTY OF THE PAR
1			1		100	fy that the well location shown of
<b>-</b> - +	+	_ 4 _ +	<del>_</del> - +	N		otted ifrom field notes of actua
				l Ti	surveys made by	me or under my supervision, en-
	1	.				
					knowledge and b	1 2 19
			@ 1 850			IND SURTER
+		_ # _ +		,	Date Surveyed	2111
	1		830		January Registered Profes	19, 1971 ssional Engineer
			830	-	and/or Land Sun	<del>-</del>
	/	USA lease	Feeminer	els –	203	111
			BAYLESS &	NERRIW,		CON LINE
,		ME OSSENAY EKKION K	BAYLESS &	WILSON	Certificate No.	3602 4. V. Echohawk LS
	,,,,	BAYLESS				