

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.
NMSF 079296

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

790' FSL & 855' FEL, UNIT LETTER "P", Sec. 19, T26N-R6W

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Buttram Federal

8. WELL NAME AND NO.

Buttram Federal #5

9. API WELL NO.

30-039-20553

10. FIELD AND POOL, OR EXPLORATORY AREA

Otero Chacra/Blanco PC S.

11. COUNTY OR PARISH, STATE

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

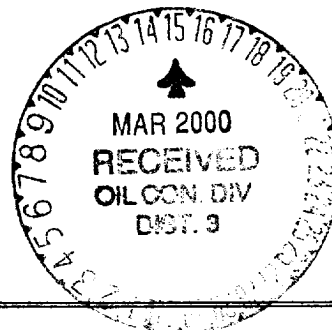
- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other: _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached summary.



14. I hereby certify that the foregoing is true and correct

SIGNED

Debra Sittner

TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 3-2-00

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

ACCEPTED FOR RECORD

MAR 1 2000

FARMINGTON FIELD OFFICE
BY *Sam*

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

November 18, 1999

Conoco Inc.
Buttram Federal #5
790' FSL and 855' FEL Sec. 19, T-26-N, R-6-W
Rio Arriba County, NM
SF-079296
API #30-039-20553

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Plug & Abandonment Report

Cementing Summary

Plug #1 with existing CIBP at 3235' spot 10 sxs Class B cement above CIBP to isolate Chacra perforations.

Plug #2 with 130 sxs Class B cement pumped down 3-1/2" casing from surface to 2699' to fill the PC perforations.

Plug #2b with 48 sxs Class B cement with 2% CaCl₂ pumped down the 3-1/2" casing to fill from 540' to surface, final pressure 500#.

Plugging Summary:

Notified BLM on 11/16/99

11-16-99 Safety Meeting. MO, RU. Open up well, no pressures. ND wellhead and NU BOP, test. PU on tubing and found 1-1/4" IJ, not 1" tubing as referenced in well records. Install changeover and pick up 26 joints 1-1/4" workstring and tag top of CIBP at 3476'. Pump 20 bbls water down tubing. Plug #1 with existing CIBP at 3235' spot 10 sxs Class B cement above CIBP to isolate Chacra perforations. TOH to 2825'. Load casing with 40 bbls water then shut in tubing and pump down casing at 3 bpm at 0#, no blow out bradenhead. Connected line to BH and pumped 1/2 bb water, pressured up to 500# and held. TOH and LD tubing. Pump 20 bbls water down 3-1/2" casing. Plug #2 with 130 sxs Class B cement pumped down 3-1/2" casing from surface to 2699' to fill the PC perforations. Shut in well and WOC. SDFD.

11-17-99 Safety Meeting. Open up well and TIH, tag cement at 540'. Load hole with 4 bbls water and attempt to pressure test casing, leak 3/4 bpm at 700#. TOH and LD tubing. Plug #2b with 48 sxs Class B cement with 2% CaCl₂ pumped down the 3-1/2" casing to fill from 540' to surface, final pressure 500#. WOC for 2.5 hours. Open up BOP, found cement in wellhead. ND BOP and dig out and cut off wellhead. Mix 10 sxs Class B cement and install P&A marker. RD rig and MOL. H. Lujan, BLM, was on location and approved all procedure changes.