

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_  
 2. NAME OF OPERATOR: Pubco Petroleum Corporation  
 3. ADDRESS OF OPERATOR: P. O. Box 869, Albuquerque, New Mexico 87103  
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):  
 At surface: 350' FWL & 990' FNL Section 1-26N-6W  
 At top prod. interval reported below: Same  
 At total depth: Same

5. LEASE DESIGNATION AND SERIAL NO.: SF-079186  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: --  
 7. UNIT AGREEMENT NAME: --  
 8. FARM OR LEASE NAME: Federal  
 9. WELL NO.: 19  
 10. FIELD AND POOL, OR WILDCAT: S. Blanco Pictured Cliffs  
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 1-26N-6W  
 12. COUNTY OR PARISH: Rio Arriba  
 13. STATE: New Mexico

14. PERMIT NO.: -- DATE ISSUED: --  
 15. DATE SPUNDED: 9/17/72  
 16. DATE T.D. REACHED: 10/06/72  
 17. DATE COMPL. (Ready to prod.): 11/26/72  
 18. ELEVATIONS (DF, R&B, RT, GR, ETC.): 6745' GL  
 19. ELEV. CASINGHEAD: 6746'  
 20. TOTAL DEPTH, MD & TVD: 3557'  
 21. PLUG, BACK T.D., MD & TVD: 3524'  
 22. IF MULTIPLE COMPL., HOW MANY: --  
 23. INTERVALS DRILLED BY: Surf - T.D. ROTARY TOOLS: -- CABLE TOOLS: --  
 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*: 3316-3392' Pictured Cliffs  
 25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Formation Density Log & Induction Electrical Log  
 27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#	142.00	12-1/4"	100 sxs, Class A 2% CaCl	None
3-1/2"	9.2#	3554.32	6-3/4"	660 sxs, Class C neat	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/4	3379.73	None

31. PERFORATION RECORD (Interval, size and number):  
 3316-24 w/1 JHPF  
 3338-60 w/1 JHPF  
 3386-92 w/1 JHPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
 DEPTH INTERVAL (MD): 3316-3392  
 AMOUNT AND KIND OF MATERIAL USED: 42,000 gals, 86,500# sd.

33.\* PRODUCTION

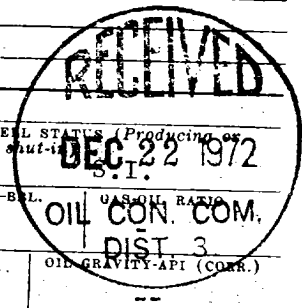
DATE FIRST PRODUCTION: W/O Pipeline  
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flow  
 WELL STATUS (Producing or shut-in): S.I.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
12/19/72	3	3/4	→	0	1285	0

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
46	735	→	0	1285	0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented  
 TEST WITNESSED BY: R. J. Elaker

35. LIST OF ATTACHMENTS: None  
 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.  
 SIGNED: J. C. Johnson TITLE: Vice President Production DATE: 12/20/72



\*(See Instructions and Spaces for Additional Data on Reverse Side)

