SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

## UNITED STATES DEPARTMENT OF THE INTERIOR

*	Form approved. Budget Bureau No. 42-R1425
_	30-039-20557
Ī	5. LEASE DESIGNATION AN! SERIAL NO.

	GEOL	OGICAL SURVE	Υ				1.51		
APPLICATION	V FOR PERMIT	TO DRILL, D	EEPEN,	OR	PLUG BA	<b>ACK</b>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
a. TYPE OF WORK							Jicarilla-Apache 7. UNIT AGREEMENT NAME		
DR	ILL 🖾	DEEPEN [		P	LUG BAC	K 📙	COLL AGREEMENT NAME		
b. TYPE OF WELL	AS (Tel		SINGLE	· [2]	MULTIPL	Е	8. FARM OR LEASE NAME		
WELL W	AS ELL E CTHER		ZONE		ZONE		AXI Apache "K"		
	Oil Company						9. WELL NO.		
. ADDRESS OF OPERATOR	OTT Company		<del></del>				6		
152 North D	urbiu, Casper,	. Wyoming 826	501				16. FIELD AND POOL, OR WILDCAT		
L LOCATION OF WELL (R	eport location clearly a	and in accordance with	any State	require	ments.*)		Blanco - Mesa Verde		
At surface							11. SEC., T., R., M., OR ELK. AND SURVEY OR AREA		
At proposed prod. zor	1050i mm	10501 ppr							
	1.630 FML	1850' FEL					Sec.9, T26N, R5W		
4. DISTANCE IN MILES	AND DIRECTION FROM N	EAREST TOWN OR POST	OFFICE*				12. COUNTY OR PARISH 13. STATE		
					t n. an 1	17	Rio/rriba Mexico		
5. DISTANCE FROM PROP- LOCATION TO NEARES	Th.		16. No. OF		IN LEASE	то т	G. OF ACRES ASSIGNED THIS WELL		
(Also to nearest dr)	g. unit line, if any)		14				320 - <		
8. DISTANCE FROM PROI TO NEAREST WELL, I	RILLING, COMPLETED,		19. PROPOS		rH		ARY OR CABLE TOOLS		
OR APPLIED FOR, ON TH			61	00'		Ro	Otary 1 22. APPROX. DATE WORK WILL START*		
1. ELEVATIONS (Show wh	7014 GR	1					September 8, 1972		
s	/014 GK	DDODOGED CLCTT	C AND CE	116 (1117)	INC. DROCE		1 Depender 0, 1972		
		PROPOSED CASING	G AND CE						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от		G DEPTH		QUANTITY OF CEMENT		
12 1/4"	8 5/8"	24#	200'				To surface		
7 7/8"	4 1/2"	9.5排		61	100	4,00	sacks -		
						1 4			
	•								
We propose	to <mark>drill</mark> and e	quip AXI Apac	he 'K'	No.	6 to a t	otal -	depth of 6100'		
with rotary	tools. No DS	T's or cores	are pl	annec	l and all	appr	opriate logs		
will be run	. If commerci	.al production	exist	s, th	ne casing	; will	be set as		
indicated al	oove. The wel	l will be sel	ective	ly pe	erforated	and	acidized. The		
drilling rig	g will be equi	pped with a b	lowout	prev	ventor.				
						*.			
						H			
	-						(FILE)		
						-	CCLIVES		
						.:	/ RILLIYED /		
						1			
		_					1. AUG 2 5 1972		
USGS Durange	0 (6)	Aztec (	(2) en or plug	File	(2) Hu	imble esent pro	U11 Company ductive zone and promoted new productive		
n above space beschib one. If proposal is to	drill or deepen directi	onally, give pertinent	data on su	bsurfac	e locations an	d measure	ductive zone and proposed new productive du name (CON) de la vive blowon		
reventer program, if ar	1y.						DIST. 3		
4.	111	P					sor August 21, 19		
SIGNED	Wille	Col-pe TITI	LE Admi	nisti	ative Su	pervi	SOT DATE AUGUST 21, 19		
(This space for Fed	eral or State office use)	)			·				
						.:			
PERMIT NO.			APP	ROVAL D	ATE	•	Na major di Santa		
Ċ	ill.	_				÷	DATE		
CONDITIONS OF APPRO	VAL, IF ANY:	TIT	LE			i.,	THE RIO W WILL B		
							_ 3   數/ 夏 及 \$ 1 ♥ [5]		

\*See Instructions On Reverse Side

AUC 24 1...2

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

		WELL	LOCATIO	N AND ACERA	GE DEDICATION	1 PLAT		,
		ib itA	stonces must	be from the outer	boundaries of the	Section		
Operator Cil	ONTINITAL O	TI. 00/22/27		ios e A X	I APAGIE	ngn	Well No	
Unit Letter	- Section	[[a-nender]]		in the second	Count		er en	
G	land as of Wolls	2	HEAGH 9	5	NEST J	RIO ARRIBA	<b>V</b>	
Netwar remaje 1650	Location of Wells ) — feet from the		H TO C	et 1850	feet from	ne RAST	line	
Grand Love i		reg Street Street		1.14.15			Depreted Averege.	
7014.0		iesa Verde			o Mesa Ver		320	Acres
1. Outline	the acerage deci	cates to the <b>s</b> i	ubject well	by colored it ello	il or hachure ma	rks on the plat	PRH FIVE	
interest and	diroyalty),				and identify the	1	AUG 2 5 197	Horiking 2
3. If more by commun	than cre lease mization, unitiz	ation, 16166-p.	pang, eter		This leas	a will be c	ONLINE FEED CONS	iolicated
( <b>x</b> ) Yes	( ) No	If answer is	"yes," type	e of consolidation	not alrea	dy under th	e AXI Apacile	K <sup>11</sup>
	s "no," list the c	owners and tra			Egreement	•	everse side of this	form if
No alloweb	le will be assigne	ed to the well u					ation, unitization, y the Commission.	forced-
		par igaga ana angana y awak mai dalahan merenda		Asia	24 1.72	CE	RTIFICATIO	N
					130, 00 <b>LO</b> .		rtily that the informational complete to the	
	<u> </u>	+	- + -	<del>                                      </del>	- 4	/ )	a.Uh	-ben
			05.61			Position Admi	niśtrative Sup	ervisor
				1850'		Company Con	tinental Oil (	ompany
	+	+	- + -			Date Aug	ust 21, 1972	- Service and an annual figures &
		Sec. 9						
	1		i i			•	rtify that the well locat plotted from field not	
	+-+-	+-+	- + -	++-	N	•	y me or under my suj is true and correct to tl	•
	1	1	<del> </del>	1		knowledge and		)
	1		1	1		11600	1972 Dy	. 1

Certificate No. Sunvey

SCALE-4 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.