

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

151

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla-Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

AXI Apache "K"

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Blanco - Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T26N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FNL, 1850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7014' GR., 7026' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

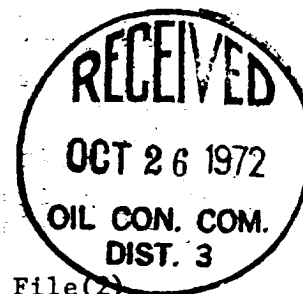
Casing Run

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 11:15 PM, 10-2-72. Drilled 12 1/4" hole to 230'. Ran 8 5/8", 24# casing, landed at 228' KB and cemented with 150 sacks Class "A" plus 2% CaCl₂. Drilled 7 7/8" hole to 6100' TD. Ran Dresser-Atlas IES and Gamma-Density with caliper logs. Ran 4 1/2", 9.5# casing, landed at 6100'. Stage collar at 3819', float collar at 6067'. Cemented first stage as follows: Preceded cement with 250 gal. "Mud Flush". Cemented with 260 sacks of 50-50 Poz "A" containing 2% gel, 0.5% friction reducer, and 6 1/2# Gilsonite/sack. Cemented out stage collar at 3900' as follows: Preceded cement with 250 gal. "Mud Flush". Cemented with 130 sacks of 50-50 Poz "A" cement as above. 50-50 Poz "A" cement slurry specifications: 47# Class "A" cement per sack, 37# Fly Ash (Poz)/sack, 1.7# gel/sack (2% by weight of mixture), 6.25# Gilsonite/sack, and 0.5% friction reducer. Bumped plug at 6 PM, 10-19-72. Released rig at 8 PM, 10-20-72.

Completion report will follow.



USGS-Durango(4) NMOCC-Aztec(2) Humble Oil(1) Aztec Oil & Gas(1) File(2)

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Ubben

TITLE Administrative Supervisor

DATE 10-23-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side